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Fleming-Mason Rural Electric Cooperative Corporation P.O.Box 328 Flemingsburg, Ky 41041 For All Territory Served

P.S.C. No. 3 16th Revised Sheet No. 1 Cancelling P.S.C. No. 3 15th Revised Sheet No. 1

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (R)	Date
Residential and Small Power - Schedule RSP	Rate Per Unit
Applicability: Available to all members of the Cooperative for all service requiring not more than 25kVA of transformer capacity. All use is subject to the established rules and regulations of the Cooperative.	
Character of Service: Single-phase 60 Hertz at 120/240 volts alternating current, or where available three-phase 60 Hertz at 120/240 volts alternating current.	
Monthly <u>Rate:</u> Customer Charge Energy Charge - For All kWh	\$5.55/Meter 5.218c/kWh
Minimum Charge: The monthly customer charge. For temporary or seasonal service a minimum charge of \$66.60 is required, payable at the time of request for service.	
Temporary Service:  Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require PABLIC SER deposit, in advance, or the full amount of the estimated of bill for service, including the cost of connection and disconnection.	VICE COMMISSION IENTUCKY FECTIVE
	0 1 1995
SECT BY: Gorden	0 807 KAR 5:011, ION 9 (1) C. Mul

Date of Issue 12/21/94

Issued By

Title President & CEO

Issued by authority of an order of the Public Service Commission of Ky.

Case No. 94-396

Date Effective 01/01/95

Title President & CEO

Dated 12/27/94

C795

For All Territory Served

P.S.C. No. 3

Fleming-Mason Rural Electric Cooperative Corporation P.O.Box 328 Flemingsburg, Ky 41041

15th Revised Sheet No. 1 Cancelling P.S.C. No. 3 14th Revised Sheet No. 1

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (D)	
Residential and Small Power - Schedule RSP	Rate Per Unit
Applicability: Available to all members of the Cooperative for all service requiring not more than 25kVA of transformer capacity. All use is subject to the established rules and regulations of the Cooperative.	
Character of Service: Single-phase 60 Hertz at 120/240 volts alternating current, or where available three-phase 60 Hertz at 120/240 volts alternating current.	
Monthly <u>Rate:</u> Customer Charge Energy Charge - For All kWh	\$5.55/Mete 5.684c/kWh
tinimum Charge: The monthly customer charge. For temporary or seasonal service a minimum charge of \$66.60 is required, payable at the time of request for service.	
Temporary Service:  Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated will for service, including the cost of connection.  OF KENTULE CONTROLLER OF SERVICE	CKY
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PURSUANT TO 807	KAR 5:011

Date of Issue 04/05/93

Issued By Title President Service Commission of Ky.

Case No. 92-501

Date Effect if 05/01/83

Title President Service Commission of Ky.

Dated 04/12/93

01-95

Fleming-Mason Rural Electric Cooperative Corporation P.O.Box 328 Flemingsburg, Ky 41041 For All Territory Served

P.S.C. No. 3 16th Revised Sheet No. 1a Cancelling P.S.C. No. 3 15th Revised Sheet No. 1a

Name of Issuing Corporation

# CLASSIFICATION OF SERVICE Rate Residential and Small Power - Schedule RSP Per Unit Fuel Adjustment Clause: The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056. Terms of Payment: The above rates are net and are due on the first day of each month, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply. This schedule supersedes Schedule RSP Case No. 92-501. PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JAN 01 1995 PURSUANT TO 807 KAR 5:011. SECTION 9 (1) BY: Oordan C. Neel FOR THE PUBLIC SERVICE COMMISSION

Date of Issue 12/21/94

Issued By Title President & CEO

Issued by authority of an order of the Public Service Commission of Ky.

Case No. 94-396

Date Effective 01/01/95

Title President & CEO

Dated 12/27/94

27.95

Fleming-Mason Rural Electric Cooperative Corporation P.O.Box 328 Flemingsburg, Ky 41041 For All Territory Served

P.S.C. No. 3 15th Revised Sheet No. 1a Cancelling P.S.C. No. 3 14th Revised Sheet No. 1a

Name of Issuing Corporation

# CLASSIFICATION OF SERVICE (T) Rate Residential and Small Power - Schedule RSP Per Unit Fuel Adjustment Clause: The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056. Terms of Payment: The above rates are net and are due on the first day of each month, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply. This schedule supersedes Schedule RSP Case No. 90-372. PUBLIC SERVICE COMMISSION OF KENTUCKY **EFFECTIVE** MAY 1 1998 PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

Date of Issue 04/05/83

Issued By Title President & General Manager

Issued by authority of an order of the Public Service Commission of Ky.

Case No. 92-501

Dated 04/12/93

C1-95

PUBLIC SERVICE COMMISSION MANAGER

Fleming-Mason Rural Electric Cooperative Corporation P.O.Box 328 Flemingsburg, Ky 41041 For All Territory Served

P.S.C. No. 3
4th Revised Sheet No. 1b
Cancelling P.S.C. No. 3
3rd Revised Sheet No. 1b

### Name of Issuing Corporation

CLASSIFICATION OF SERVICE	Rate Per Unit
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Date of Issue 01/17/90

Issued By Title President & CEO

Issued by authority of an order of the Public Service Commission of Ky.

Case No. 89-314

Date Effective 01/01/90

Title President & CEO

Dated 01/04/90

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For All Territory Served

Fleming-Mason Rural Electric Cooperative Corporation P.O.Box 328 Flemingsburg, Ky 41041

P.S.C. No. 3 4th Revised Sheet No. 1b Cancelling P.S.C. No. 3 3rd Revised Sheet No. 1b

### Name of Issuing Corporation

CLASSIFICATION OF SERVICE (d)	Rate
	Per Unit
Reserved for future use.	
This schedule supersedes Schedule RSP-TOD, Case No. 89-079.	
PUBLIC SERVICE OF KENTU EFFECTI	JCKY
MAY 1	
PURSUANT TO 807 SECTION 9 BY:	KAR 5:011.
PUBLIC SERVICE COMMISS	WHAT THE

Date of Issum 01/17/99 Issued By The F.C. Date Effective 01/01/90

Title President & General Manager

Issued By Title President & General Manager Issued by authority of an order of the Public Service Commission of Ky.

Case No. 89-314 Dated

01/04/90

Fleming-Mason Rural Electric Cooperative Corporation P.O.Box 328 Flemingsburg, Ky 41041 For All Territory Served

P.S.C. No. 3
4th Revised Sheet No. 1c
Cancelling P.S.C. No. 3
3rd Revised Sheet No. 1c

# Name of Issuing Corporation

CLASSIFICATION OF SERVICE	Rate Per Unit
Reserved for future use.	
This schedule supersedes Schedule RSP-TOD, Case No. 89-079.	
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Gorden C. Mael FOR THE PUBLIC SERVICE COMMISSION	

Date of Issue 01/17/90

Issued By Title President & CEO

Issued by authority of an order of the Public Service Commission of Ky.

Case No. 89-314

Date Effective 01/01/90

Title President & CEO

Dated 01/04/90

7/95

For All Territory Served

Fleming-Mason Rural Electric Cooperative Corporation P.O.Box 328 Flemingsburg, Ky 41041

P.S.C. No. 3 4th Revised Sheet No. 1c 3 Cancelling P.S.C. No. 3rd Revised Sheet No. 1c

### Name of Issuing Corporation

CLASSIFICATION OF SERVICE (D)	
	Rate Per Unit
	Per unit
Reserved for future use.	
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This schedule supersedes Schedule RSP-TOD, Case No. 89-079.	
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PURSUANT TO 807 SECTION	KAR 5:011.
BY:	telle.

Date of Issue 01/17/90 Issued By A. C. Date Effective 01/01/90

Title President & General Manager

Issued by authority of an order of the Public Service Commission of Ky. Dated Case No. 89-314

01/04/90

01-95

Fleming-Mason Rural Electric Cooperative Corporation P.O.Box 328 Flemingsburg, Ky 41041

For All Territory Served

P.S.C. No. 3 5th Revised Sheet No. 1D Cancelling P.S.C. No. 4th Revised Sheet No.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (R)	Dete
Res & Small Power-Electric Thermal Storage Sch RSP-ETS	Rate Per Unit
OFF-PEAK Retail Marketing Rate  Availability of Service:  Available to consumers eligible for Tariff Residential and Small Power Schedule. The electric power and energy furnished under Tariff Residential and Small Power OFF-Peak Retail Marketing Rate shall be separately metered for each point of delivery. Other power and energy furnished will be billed under Residential and Small Power Schedule.	
Character of Service: Single-phase 60 Hertz at 120/240 volts alternating current, or where available three-phase 60 Hertz at 120/240 volts alternating current.	
Monthly Rate: Energy Charge - For All kWh	2.931c/kWh
Schedule of Hours: This rate is only applicable for the below listed off-peak hours:	
Months October thru April 12:00 noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.  May thru September 10:00 P.M. to 10:00 A.M.  OFF-Peak Hours - EST 10:00 P.M. to 5:00 P.M.  PUBLIC SERVICE OF KENT EFFECT	JCKY
JAN 01	1995
PURSUANT TO 807 SECTION S BY:	(1)

Date of Issue 12/27/94 Date Effective 01/01/95 Issued By Title President & CEO
Issued by authority of an order of the Public Service Commission of Ky. Case No. <u>94-396</u>

Dated <u>12/27/94</u>

For All Territory Served

Fleming-Mason Rural Electric Cooperative Corporation P.O.Box 328 Flemingsburg, Ky 41041 P.S.C. No. 3
4th Revised Sheet No. 1D
Cancelling P.S.C. No.
3rd Revised Sheet No.

Name of Issuing Corporation

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C	LASSIFICATION OF SERVICE (D)	Rate
Res & Small Power-Ele	ctric Thermal Storage Sch RSF	11011
OFF-PEAK Retail Marke	ting Rate	
and Small Power Sched furnished under Tarif Peak Retail Marketing for each point of del	ce: umers eligible for Tariff Res ule. The electric power and f Residential and Small Power Rate shall be separately met ivery. Other power and energ under Residential and Small	energy OFF- ered y fur-
Character of Service: Single-phase 60 He current, or where ava 240 volts alternating	ertz at 120/240 volts alterna ilable three-phase 60 Hertz a	ting t 120/
<u>Monthly Rate:</u> Energy Charge - Fo	or All kWh	3.397c/kWh
Schedule of Hours: This rate is only off-peak hours:	applicable for the below lis	ted
<u>Months</u> October thru April	OFF-Peak Hours - EST 12:00 noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.	
May thru September	10:00 P.M. to 10:00 A.M.	
		PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
		MAY 1 1993
	Pl	URSUANT TO 807 KAR 5:011,

Date of Issue 04/05/92

Issued By

Title President Service Commission MANAGER y.

Case No. 92-501

Date Effective 05/01/94

Title President Commission MANAGER y.

Dated 04/12/93

01.95

For All Territory Served

Fleming-Mason Rural Electric Cooperative Corporation P.O.Box 328 Flemingsburg, Ky 41041 P.S.C. No. 3
2nd Revised Sheet No. 1E
Cancelling P.S.C. No.
3rd Revised Sheet No. 1E

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	Rate
Res & Small Power-Electric Thermal Storage Sch RSP-ETS	Per Unit
The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.	
The above rates are net and are due on the first day of each month. In the event the current monthly bill is not paid within fifteen (15) days from the billing date of the bill, the gross rates, being five percent (5%) nigher, shall apply.	
Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A.  Under this rate, a separate contract will be executed between the Cooperative and the Consumer/Member. A sample copy of which is filed as part of this tariff.  PURSUA	NT TO 807 KAR 5.011 SECTION 9 (1)

Date of Issue 12/21/94 Date Effective 01/01/95
Issued By Title President & CEO
Issued by authority of an order of the Public Service Commission of Ky.

Case No. 94-396 Dated 12/27/94

Fleming-Mason Rural Electric Cooperative Corporation P.O.Box 328 Flemingsburg, Ky 41041 For All Territory Served

P.S.C. No. 3 1st Revised Sheet No. 1E Cancelling P.S.C. No. 2nd Revised Sheet No. 1E

Name of Issuing Corporation

# CLASSIFICATION OF SERVICE (T) Rate Per Unit Res & Small Power-Electric Thermal Storage Sch RSP-ETS Fuel Adjustment Clause: The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056. Terms of Payment: The above rates are net and are due on the first day of each month. In the event the current monthly bill is not paid within fifteen (15) days from the billing date of the bill, the gross rates, being five percent (5%) higher, shall apply. Terms and Conditions:

This tariff is subject to the Cooperative's standard terms and conditions of service.

The retail marketing rate applies only to programs which are expressly approved by the Commonwealth of Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A.

Under this rate, a separate contract will be executed between the Cooperative and the Consumer/Member. A sample copy of which is filed as part of this tariff.

This schedule supersedes Schedule RSP-ETS Case No. 90-372 OF KENTUCKY

EFFECTIVE

MAY | 1 1993

Date of Issue 04/05/83

Issued By

Title Presidenty & General Manager

Issued by authority of an order of the Public Service Commission MANAGER

Case No. 92-501

Dated 04/12/93

C1-95

For All Territory Served

Fleming-Mason Rural Electric Cooperative Corporation P.O.Box 328 Flemingsburg, Ky 41041 P.S.C. No.  $\frac{3}{16\text{th}}$  Revised Sheet No.  $\frac{2}{2}$  Cancelling P.S.C. No.  $\frac{3}{16\text{th}}$  Revised Sheet No.  $\frac{2}{2}$ 

# Name of Issuing Corporation

Applicability: Available to all members of the Cooperative for all service requiring 30kVA to 112.5kVA transformer capacity. All use is subject to the established rules and regulations of the Cooperative.  Character of Service: Single-phase 60 Hertz alternating current, or where available, three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.  Monthly Rate: Customer Charge Demand Charge - Per Billing kW Energy Charge - All kWh  Determination of Billing Demand: The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.  Power Factor: The consumer agrees to maintain unity power factor DUBLIC SERVICE THE Cooperative reserves the right to measure such power factor at the time. Should such measurements indicate that the power factor at the time of	Rate
Available to all members of the Cooperative for all service requiring 30kVA to 112.5kVA transformer capacity. All use is subject to the established rules and regulations of the Cooperative.  Character of Service:    Single-phase 60 Hertz alternating current, or where available, three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.  Monthly Rate:    Customer Charge    Demand Charge - Per Billing kW    Energy Charge - All kWh  Determination of Billing Demand:    The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.  Power Factor:    The consumer agrees to maintain unity power factor DUBLIC ERVICE The consumer such power factor at the time. Should such measure such power factor at the time. Should such	er Unit
Single-phase 60 Hertz alternating current, or where available, three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.  Monthly Rate: Customer Charge Demand Charge - Per Billing kW Energy Charge - All kWh  Determination of Billing Demand: The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.  Power Factor: The consumer agrees to maintain unity power factor Demac Service nearly as practicable. The Cooperative reserves the right to measure such power factor at the time. Should such measurements indicate that the power factor at the time of	
Customer Charge Demand Charge - Per Billing kW Energy Charge - All kWh  Determination of Billing Demand: The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.  Power Factor: The consumer agrees to maintain unity power factor DEMAC SERVICE nearly as practicable. The Cooperative reserves the right to measure such power factor at the time. Should such measurements indicate that the power factor at the time of	
The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.  Power Factor:  The consumer agrees to maintain unity power factor DUBLEC SERVICE nearly as practicable. The Cooperative reserves the right to measure such power factor at the time. Should such measurements indicate that the power factor at the time of	.07/Met: .49/kW 789c/kW
The consumer agrees to maintain unity power factor USASC SERVICE nearly as practicable. The Cooperative reserves the right to measure such power factor at the time. Should such measurements indicate that the power factor at the time of	
purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the PURSUANT TO 80 percent power factor.	1 1995 07 KAR 5:011 N 9 (1)

Date of Issue 12/21/94

Issued By Title President & CEO

Issued by authority of an order of the Public Service Commission of Ky.

Case No. 94-396

Date Effective 01/01/95

Title President & CEO

Dated 12/27/94

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For All Territory Served

Fleming-Mason Rural Electric Cooperative Corporation P.O.Box 328 Flemingsburg, Ky 41041

P.S.C. No. 15th Revised Sheet No. Cancelling P.S.C. No. 14th Revised Sheet No. 2

### Name of Issuing Corporation

CLASSIFICATION OF SERVICE (D)	D-1-
Small General Service - Schedule SGS	Rate Per Unit
Applicability: Available to all members of the Cooperative for all service requiring 30kVA to 112.5kVA transformer capacity. All use is subject to the established rules and regulations of the Cooperative.	
<u>Character of Service:</u> Single-phase 60 Hertz alternating current, or where available, three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.	
<u>Monthly Rate:</u> Customer Charge Demand Charge - Per Billing kW Energy Charge - All kWh	\$43.07/Metr 6.49/kW 3.255c/kWh
Determination of Billing Demand: The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.	
Power Factor: The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time. Should such measurements indicate that the power factor at the time of maximum demand is less then 85%, the demand for billingPUBLIC	DEBWOT OOM WOOD
purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent power factor.	OF KENTUCKY EFFECTIVE
IVI A	Y 1 1993
PURSUANT SE	TO 807 KAR 5:01

Date Effect Bye 0 1/93 Date of Issue 04/05/95 Title President &PUBLIC SCRYPTS COMMESSION MONAGER Issued By Issued by authority of an order of the Public Service Commission of Ky. Case No. 92-501

Dated 04/12/93

Fleming-Mason Rural Electric Cooperative Corporation P.O.Box 328 Flemingsburg, Ky 41041 For All Territory Served

P.S.C. No. 3 16th Revised Sheet No. 2a Cancelling P.S.C. No. 3 15th Revised Sheet No. 2a

Name of Issuing Corporation

### CLASSIFICATION OF SERVICE

Small General Service - Schedule SGS

Rate Per Unit

Minimum Charge:

The monthly customer charge. For temporary or seasonal service a minimum charge of \$516.84 per annum is required in lieu of the monthly customer charge payable at the time of request for service.

Temporary Service:

Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.

Fuel Adjustment Clause:

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for the losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JAN 01 1995

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Quedan C. neel FOR THE PUBLIC SERVICE COMMISSION

Date of Issue 12/21/94 Date Effective 01/01/95
Issued By Title President & CEO
Issued by authority of an order of the Public Service Commission of Ky.

Case No. 94-396 Dated 12/27/94

Fleming-Mason Rural Electric Cooperative Corporation P.O.Box 328 Flemingsburg, Ky 41041 For All Territory Served

P.S.C. No. 3 15th Revised Sheet No. 2a Cancelling P.S.C. No. 3 14th Revised Sheet No. 2a

Name of Issuing Corporation

# CLASSIFICATION OF SERVICE (T) Rate Small General Service - Schedule SGS Minimum Charge: The monthly customer charge. For temporary or seasonal service a minimum charge of \$516.84 per annum is required in lieu of the monthly customer charge payable at the time

### Temporary Service:

of request for service.

Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.

### Fuel Adjustment Clause:

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for the losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAY 1 1993

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

BY: Sleave faller

Date of Issue 04/85/93

Issued By

Title President & General Manager

Issued by authority of an order of the Public Service Commission of Ky.

Case No. 92-501

Date Effective 05/04/8504 MANAGER

Title President & General Manager

Dated 04/12/93

Fleming-Mason Rural Electric Cooperative Corporation P.O.Box 328 Flemingsburg, Ky 41041 For All Territory Served

P.S.C. No. 3 16th Revised Sheet No. 2b

Cancelling P.S.C. No. 3 15th Revised Sheet No. 2b

Name of Issuing Corporation

# Rate Small General Service - Schedule SGS Per Unit Service Provisions: 1. Delivery Point. If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract of service. wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at the Cooperative's primary line voltage the delivery point shall be the point of attachment of the Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and their electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer. Service at Primary Voltage: If service is furnished at primary distribution voltage, a discount of \$0.40 shall apply to the demand charge. Terms of Payment: The above rates are net and are due on the first day of each month, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE This schedule supersedes Schedule SGS Case No. 92-501 JAN 0 1 1995 PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

CLASSIFICATION OF SERVICE

Date of Issue 12/21/84 Date Effective 01/01/95
Issued By Title President & CEO
Issued by authority of an order of the Public Service Commission of Ky.
Case No. 94-396 Dated 12/27/94

1.95

BY: Quedin C. Meel
FOR THE PUBLIC SERVICE COMMISSION

Fleming-Mason Rural Electric Cooperative Corporation P.O.Box 328 Flemingsburg, Ky 41041

For All Territory Served

P.S.C. No. 15th Revised Sheet No. 2b Cancelling P.S.C. No. 14th Revised Sheet No. 2b

Rate

Name of Issuing Corporation

### CLASSIFICATION OF SERVICE (T) Small General Service - Schedule SGS Per Unit

### Service Provisions:

Delivery Point. If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract of service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at the Cooperative's primary line voltage the delivery point shall be the point of attachment of the Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and their electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

### Service at Primary Voltage:

If service is furnished at primary distribution voltage, a discount of \$0.40 shall apply to the demand charge.

### Terms of Payment:

The above rates are net and are due on the first day of each month, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION OF KENTUCKY

This schedule supersedes Schedule SGS Case No. 90-372

EFFECTIVE

MAY 1 1993

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

PUBLIC SERVICE COMMISSION MANAGER

Date of Issue 04/05/93 Issued By

Date Effective 05/01/93

Title President & General Manager Issued by authority of an order of the Public Service Commission of Ky.

> Case No. 92-501 Dated 04/12/93

For All Territory Served

Date Effective 01/01/95

Title President & CEO

12/27/94

Fleming-Mason Rural Electric Cooperative Corporation P.O.Box 328 Flemingsburg, Ky 41041 P.S.C. No. 3 17th Revised Sheet No. 3 Cancelling P.S.C. No. 3 16th Revised Sheet No. 3

Name of Issuing Corporation

Date of Issue 12/21/54

Case No. 94-396

Issued By

CLASSIFICATION OF SERVICE (R)	Pote
Large General Service - Schedule LGS	Rate Per Unit
Applicability: Available to all members of the Cooperative for all service requiring 112 kVA to 999kVA of transformer capacity. All use is subject to the established rules and regulations of the Cooperative.	
Character of Service:  Three phase 60 Hertz alternating current at the Cooperative's prevailing voltage levels.	
Monthly Rate: Customer Charge Demand Charge - Per Billing kW Energy Charge - All kWh	\$57.31/Metr 6.06/kW 2.800c/kWh
meter and adjusted for power factor as provided below.	ILIC SERVICE COMMISS OF KENTUCKY EFFECTIVE
Power Factor Adjustment:  The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and	SUANT TO 807 KAR 5:01 SECTION 9 (1)
divided by the percent power factor.  Minimum Charge:  The monthly customer charge. For temporary or seasonal service a minimum charge of \$687.72 per annum is required in lieu of the monthly customer charge, payable at the time of request for service.	PUBLIC SERVICE COMM S

Issued by authority of an order of the Public Service Commission of Ky.

Dated

c1.95

For All Territory Served

Fleming-Mason Rural Electric Cooperative Corporation P.O.Box 328 Flemingsburg, Ky 41041

P.S.C. No. 3 16th Revised Sheet No. 3 Cancelling P.S.C. No. 15th Revised Sheet No. 3

# Name of Issuing Corporation

CLASSIFICATION OF SERVICE (D)	- Rate
Large General Service - Schedule LGS	Per Unit
Applicability: Available to all members of the Cooperative for all service requiring 112 kVA to 999kVA of transformer capactity. All use is subject to the established rules and regulations of the Cooperative.	
Character of Service: Three phase 60 Hertz alternating current at the Cooperative's prevailing voltage levels.	
Monthly <u>Rate:</u> Customer Charge Demand Charge - Per Billing kW Energy Charge - All kWh	\$57.31/Metr 6.06/kW 3.266c/kWh
Determination of Billing Demand:  The billing demand shall be the maximum kilowatt  demand established by the consumer for any period of fif- teen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.	
The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 85% publics demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent power factor.	
(inimum Charge: The monthly customer charge. For temporary or season) I service a minimum charge of \$687.72 per annum is re- quired in lieu of the monthly customer charge, paya <b>pussuant</b>	1 1993 2 807 KAR 5:011. TON 9 (1)

Title President & General Handycer Issued By Issued by authority of an order of the Public Service Commission of Ky. Case No. 92-501

04/12/93 Dated

Fleming-Mason Rural Electric Cooperative Corporation P.O.Box 328 Flemingsburg, Ky 41041 For All Territory Served

P.S.C. No. 3 17th Revised Sheet No. 3a Cancelling P.S.C. No. 3 16th Revised Sheet No. 3a

Name of Issuing Corporation

### CLASSIFICATION OF SERVICE Rate Per Unit Large General Service - Schedule LGS Temporary Service: Temporary service shall be applied in accordance with the foregoing rate except that the consumer shall pay in PUBLIC SERVICE COMMISSION addition to the foregoing charges the total cost of con-OF KENTUCKY necting and disconnecting service less the value of mater-EFFECTIVE ials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated JAN 01 1995 bill for service, including the cost of connection and disconnection. PURSUANT TO 807 KAR 5:011. SECTION 9 (1) Fuel Adjustment Clause: The above rate may be increased by an amount per kup Iseden C. neel equal to the fuel adjustment amount per kWh as billed by OR THE PUBLIC SERVICE COMMISSION the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all applicable provisions as set out in 807 KAR 5:056. Service Provisions: 1. Delivery Point. If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at the Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Date of Issue 12/21/84

Issued By Title President & CEO

Issued by authority of an order of the Public Service Commission of Ky.

Case No. 94-396

Date Effective 01/01/95

Title President & CEO

Dated 12/27/94

c1,95

Fleming-Mason Rural Electric Cooperative Corporation P.O.Box 328 Flemingsburg, Ky 41041 For All Territory Served

P.S.C. No. 3 16th Revised Sheet No. 3a Cancelling P.S.C. No. 3 15th Revised Sheet No. 3a

### Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	Rate
Large General Service - Schedule LGS	Per Unit
Temporary Service:  Temporary service shall be applied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.	
Fuel Adjustment Clause:  The above rate may be increased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all applicable provisions as set out in 807 KAR 5:056.	
attachment of the Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other MA) electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintain standard to the consumer's transfer of the delivery point shall be owned and maintain the consumer's transfer of the delivery point shall be owned and maintain the consumer's transfer of the c	FECTIVE  1 1993

Date Effect i VELC SERVICE COMMISSION MANAGER

Issued By

Title President & General Manager

Issued by authority of an order of the Public Service Commission of Ky.

Casse No. 92-501 Dated 04/12/93

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Fleming-Mason Rural Electric Cooperative Corporation P.O.Box 328 Flemingsburg, Ky 41041

# For All Territory Served

P.S.C. No. 3 17th Revised Sheet No. 3b Cancelling P.S.C. No. 3 16th Revised Sheet No. 3b

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	- Rate
Large General Service - Schedule LGS	Per Unit
Service at Primary Voltage:  If service is furnished at primary distribution voltage, a discount of \$0.40 shall apply to the demand charge.	
The above rates are net and are due on the first day of each month, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.	
This schedule supersedes Schedule LGS Case No. 92-501.	
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
JAN 01 1995	
PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Quedan C. Meel FOR THE PUBLIC SERVICE COMMISSION	

Date of Issue 12/21/94 Date Effective 01/01/95

Issued By Title President & CEO

Issued by authority of an order of the Public Service Commission of Ky.

Case No. 94-396 Dated 12/27/94

C1,95

For All Territory Served

Fleming-Mason Rural Electric Cooperative Corporation P.O.Box 328 Flemingsburg, Ky 41041

P.S.C. No. 16th Revised Sheet No. 3b Cancelling P.S.C. No. 3 15th Revised Sheet No. 3b

# Name of Issuing Corporation

Name of Issuing Corporation	
CLASSIFICATION OF SERVICE (T)	- Rate
Large General Service - Schedule LGS	Per Unit
Service at Primary Voltage:  If service is furnished at primary distribution voltage, a discount of \$0.40 shall apply to the demand charge.	
Terms of Payment:  The above rates are net and are due on the first day of each month, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.	
This schedule supersedes Schedule LGS Case No. 90-372.	
OF KB	CE COMMISSION NTUCKY CCTIVE
MAY	1 1993
PURSUANT TO SECTION	07 KAR 5:011. N 9 (1)
PUBLIC SERVICE CON	MISSION MANAGER

Date Effective 05/01/93 Date of Issue 04/05/93 Issued By July P. Ou Title President & General Manager Issued by authority of an order of the Public Service Commission of Ky. Case No. <u>92-501</u>

Dated 04/12/93

For All Territory Served

Fleming-Mason Rural Electric Cooperative Corporation P.O.Box 328 Flemingsburg, Ky 41041

P.S.C. No. 15th Revised Sheet No. 4 Cancelling P.S.C. No. 3 14th Revised Sheet No. 4

Name of Issuing Corporation

# CLASSIFICATION OF SERVICE (R)

Rate Per Unit

Outdoor Lighting Service - Schedule OLS

Applicability:

Available to members of the Cooperative for controlled SERVICE COMMISSION lighting from dusk to dawn, approximately 4000 hours per BLIC SERVICE COMMISSION year.

OF KENTUCKY **EFFECTIVE** 

Character of Service

- 1. Standard Service: Street Lighting equipment JAN 01 1995 furnished under the standard service rate shall consist of overhead service on wood poles within 300' of the PURSUANT TO 807 KAR 5.011, Cooperative's existing 7200 or 14400 volt lines. The SECTION 9 (1) Cooperative will install, own, operate and maintain street Coden C. Neel lighting equipment including lamps, fixtures, circuits or THE PUBLIC SERVICE COMMISSION protective equipment and transformers. The member shall pay the standard service rate.
- Ornamental Service: Upon request, the Cooperative will furnish, under the Ornamental Service Rate, ornamental poles of the Cooperative's choosing, together with overhead wiring as specified in 1. above. The member shall pay the Ornamental Service Rate.
- 3. Directional Service: Upon request, the Cooperative will furnish, under the Directional Service Rate, directional lights on wood poles with overhead wiring as specified in 1. above. The member shall pay the Directional Service Rate.
- Other than systems specified under Standard, Ornamental or Directional Service should the member require either initially or upon replacement, a system or equipment other than that described in 1, 2 or 3 above, the member may make a nonrefundable contribution to the Cooperative. Where installations are located within 300 feet of the Cooperative's existing 7200 or 14400 volt facilities, the contribution may be equal to the difference in the installed cost between the system or equipment so required and the cost of a conventional system specified in 1, 2 or 3 above. Where installations are located greater than 300

Date of Issue 12/21/94 Date Effective 01/01/95 Title President & CEO Issued By Issued by authority of an order of the Public Service Commission of Ky. Case No. 94-396 Dated 12/27/94

Fleming-Mason Rural Electric Cooperative Corporation P.O.Box 328 Flemingsburg, Ky 41041

For All Territory Served

P.S.C. No.

14th Revised Sheet No. 4 Cancelling P.S.C. No. 3

13th Revised Sheet No. 4

Name of Issuing Corporation

### CLASSIFICATION OF SERVICE (D)

Outdoor Lighting Service - Schedule OLS

Rate Per Unit

### Applicability:

Available to members of the Cooperative for controlled lighting from dusk to dawn, approximately 4000 hours per year.

### Character of Service

- 1. Standard Service: Street Lighting equipment furnished under the standard service rate shall consist of overhead service on wood poles within 300' of the Cooperative's existing 7200 or 14400 volt lines. The Cooperative will install, own, operate and maintain street lighting equipment including lamps, fixtures, circuits, protective equipment and transformers. The member shall pay the standard service rate.
- Ornamental Service: Upon request, the Cooperative will furnish, under the Ornamental Service Rate, ornamental poles of the Cooperative's choosing, together with overhead wiring as specified in 1. above. The member shall pay the Ornamental Service Rate.
- 3. Directional Service: Upon request, the Cooperative will furnish, under the Directional Service Rate, directional lights on wood poles with overhead wiring as specified in 1. above. The member shall pay the Directional Service Rate.
- Other than systems specified under Standard, Ornamental or Directional Service should the member require either initially or upon replacement, a system or equipment other than that described in 1, 2 or 3 above, the memposic Service COMMISSION may make a nonrefundable contribution to the Cooperative. OF KENTUCKY Where installations are located within 300 feet of the EFFECTIVE Cooperative's existing 7200 or 14400 volt facilities, the contribution may be equal to the difference in the installed cost between the system or equipment so required Y 1 1993 and the cost of a conventional system specified in 1, 2 or 3 above. Where installations are located greater the WASUANT TO 807 KAR 5:011.

Date of Issue 04/05/23 Issued By ( Issued by authority of an order of the Public Service Commission of Ny Case No. 92-501

Date Effective 05/01 Title President

Dated 04/12/93

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Fleming-Mason Rural Electric Cooperative Corporation P.O.Box 328 Flemingsburg, Ky 41041 For All Territory Served

P.S.C. No. 3

15th Revised Sheet No. 4a Cancelling P.S.C. No. 3

4a

14th Revised Sheet No.

Name of Issuing Corporation

				r Rate
utdoor Lighting Service - Schedule OLS			Per Unit	
eet of the Cooperative's 720				
the contribution may be equal				
he system or equipment requi	red for se	ervice for the		Annual Control of the
ortion in excess of 300 feet	, plus the	cost differe	entiaPUBL	C SERVICE COMMIS
f any, for that portion of the	he service	or racilitie	s under	OF KENTUCKY
300 feet. In a similar manne				EFFECTIVE
lifference in the cost of ope system or equipment and the co				
aining a conventional overhe		eration and ma	JIII-	AN 01 1995
4. Any installation cos	ts which a	are to be born	PURSUA	NT TO 807 KAR 501
the member are due and pavabl	e at the t	ime of instal	lation	BECTION 9 (1)
4. Any installation cos the member are due and payable			BY: Q	edan C. neel
			FOR THE PU	ELIC SERVICE COMMISSI
<pre>lonthly Rate:</pre>				00000000
	**-44			
Mercury Vapor	Watt			
7 DUD Tumond (annyou )	207	Ctandard	CORTILION	C 5 65/ma
7,000 Lumens (approx.)	207			\$ 5.65/mo.
7,000 Lumens (approx.)	207			\$ 5.65/mo. 14.11/mo.
		Ornamental	Service	14.11/mo.
7,000 Lumens (approx.) 20,000 Lumens (approx.)	207 453	Ornamental	Service Service	14.11/mo. \$10.67/mo.
20,000 Lumens (approx.)		Ornamental Standard	Service Service	14.11/mo. \$10.67/mo.
20,000 Lumens (approx.)  High Pressure Sodium	<b>453</b> <u>Watt</u>	Ornamental Standard Ornamental	Service Service Service	14.11/mo. \$10.67/mo. 17.99/mo.
20,000 Lumens (approx.)	453	Ornamental Standard Ornamental Standard	Service Service Service	14.11/mo. \$10.67/mo. 17.99/mo. \$ 5.91/mo.
20,000 Lumens (approx.)  High Pressure Sodium	<b>453</b> <u>Watt</u>	Ornamental Standard Ornamental Standard Ornamental	Service Service Service Service	14.11/mo. \$10.67/mo. 17.99/mo. \$ 5.91/mo. 13.23/mo.
20,000 Lumens (approx.)  High Pressure Sodium	<b>453</b> <u>Watt</u>	Ornamental Standard Ornamental Standard	Service Service Service Service	14.11/mo. \$10.67/mo. 17.99/mo. \$ 5.91/mo. 13.23/mo.
20,000 Lumens (approx.)  High Pressure Sodium 9,500 Lumens (approx.)	453 <u>Watt</u> 117	Ornamental Standard Ornamental Standard Ornamental Directional	Service Service Service Service Service	14.11/mo. \$10.67/mo. 17.99/mo. \$ 5.91/mo. 13.23/mo. 6.01/mo
20,000 Lumens (approx.)  High Pressure Sodium	<b>453</b> <u>Watt</u>	Ornamental Standard Ornamental Standard Ornamental Directional	Service Service Service Service Service Service	\$10.67/mo. 17.99/mo. \$5.91/mo. 13.23/mo. 6.01/mo \$8.04/mo.
20,000 Lumens (approx.)  High Pressure Sodium 9,500 Lumens (approx.)	453 <u>Watt</u> 117	Ornamental Standard Ornamental Standard Ornamental Directional Standard	Service Service Service Service Service Service	\$10.67/mo. 17.99/mo. \$5.91/mo. 13.23/mo. 6.01/mo \$8.04/mo. 15.37/mo.
20,000 Lumens (approx.)  High Pressure Sodium 9,500 Lumens (approx.)  22,000 Lumens (approx.)	453 Watt 117	Ornamental Standard Ornamental Standard Ornamental Directional Standard Ornamental Directional	Service Service Service Service Service Service Service Service	14.11/mo. \$10.67/mo. 17.99/mo. \$ 5.91/mo. 13.23/mo. 6.01/mo \$ 8.04/mo. 15.37/mo. 7.87/mo.
20,000 Lumens (approx.)  High Pressure Sodium 9,500 Lumens (approx.)	453 <u>Watt</u> 117	Ornamental Standard Ornamental Standard Ornamental Directional Standard Ornamental Directional	Service Service Service Service Service Service Service Service	\$10.67/mo. 17.99/mo. \$5.91/mo. 13.23/mo. 6.01/mo \$8.04/mo. 15.37/mo.

Date of Issue 12/2/794 Date Effective 01/01/95
Issued By Title President & CEO
Issued by authority of an order of the Public Service Commission of Ky.
Case No. 94-396 Dated 12/27/94

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Fleming-Mason Rural Electric Cooperative Corporation P.O.Box 328 Flemingsburg, Ky 41041

For All Territory Served

P.S.C. No. 3

14th Revised Sheet No.

Cancelling P.S.C. No.

<u>4a</u>

13th Revised Sheet No.

### Name of Issuing Corporation

CLASSIFIC	ATION OF S	SERVICE (D)		e*. 1
Outdoor Lighting Service - Sc	hedule OL9	3		Rate Per Unit
feet of the Cooperative's 720 the contribution may be equal the system or equipment requi portion in excess of 300 feet if any, for that portion of t 300 feet. In a similar manne difference in the cost of ope system or equipment and the c taining a conventional overhe  4. Any installation cost the member are due and payable  Monthly Rate:	to the in red for se, plus the he service retion and ost of ope ad system	nstalled cost ervice for the cost differ e or facilitie per will pay d maintaining eration and ma	for e ential es under the such a ain-	
Mercury Vapor	Watt			
7,000 Lumens (approx.)	207	Standard	Service	\$ 5.97/mo.
		Ornamental	Service	14.43/mo.
20,000 Lumens (approx.)	453	Standard	Service	\$11.37/mo.
•		Ornamental	Service	18.69/mo.
<u> High Pressure Sodium</u>	Watt			
9,500 Lumens (approx.)	117			\$ 6.09/mo.
		Ornamental		
		Directional		E COMMISSION
22,000 Lumens (approx.)	242	Standard	Servippe	42/mo.
		Ornamental	Service	15.75/mo.
		Directional		8.25/mo. 1 1993
50,000 Lumens (approx.)	485	Standard	Service	\$12.34/mo.
		Ornament & V	SHANT TO B	074CARP5:011P-
		Directional		N 9. (2) 04/mo.
		BY	Llorg	stelle.

PUBLIC SERVICE COMMISSION MANAGER 04/05/93 Date of Issue Date Effective Issued By The Title <u>President & General Manager</u> Issued by authority of an order of the Public Service Commission of Ky. Case No. <u>92-501</u>

Dated 04/12/93

Fleming-Mason Rural Electric Cooperative Corporation P.O.Box 328 Flemingsburg, Ky 41041 For All Territory Served

P.S.C. No. 3

15th Revised Sheet No. 4b Cancelling P.S.C. No. 3

14th Revised Sheet No. 4b

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	Rate
Outdoor Lighting Service - Schedule OLS	Per Unit
Minimum Charge First year, or any portion thereof, the sum of the monthly charge multiplied by 12 per unit payable in advance. Thereafter, the monthly charge per month per unit.	
The above charge and term applies to lights mounted on existing Cooperative poles with 120 volts available, or on Cooperative poles, to be set, within 150 feet of an existing 120 volt source. If additional secondary service poles, or conductor, is required the term of the agreemenpus shall be extended in proportion to the number of additional poles needed in excess of one, at the rate of the sum of the monthly charge multiplied by 12 for each additional pole, all paid in advance at the time of commencement of service.	IC SERVICE COMMISS OF KENTUCKY EFFECTIVE JAN 01 1995
The above rate may be increased or decreased by an	JANT TO 807 KAR 5.01 SECTION 9 (1) Bedon C. Neel PUBLIC SERVICE COMMISS
Terms of Payment:  The above rates are net and are due on the first day of each month, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.	
This schedule supersedes Schedule OLS Case No. 92-501.	

Date of Issue 12/21/94

Issued By Title President & CEO

Issued by authority of an order of the Public Service Commission of Ky.

Case No. 94-396

Date Effective 01/01/95

Title President & CEO

Dated 12/27/94

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For All Territory Served

Fleming-Mason Rural Electric Cooperative Corporation P.O.Box 328 Flemingsburg, Ky 41041 P.S.C. No. 3 14th Revised Sheet No. 4b Cancelling P.S.C. No. 3 13th Revised Sheet No. 4b

### Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	D-4-
Outdoor Lighting Service - Schedule OLS	Rate Per Unit
Minimum Charge First year, or any portion thereof, the sum of the monthly charge multiplied by 12 per unit payable in advance. Thereafter, the monthly charge per month per unit.	
Additional Charges:  The above charge and term applies to lights mounted on existing Cooperative poles with 120 volts available, or on Cooperative poles, to be set, within 150 feet of an existing 120 volt source. If additional secondary service poles, or conductor, is required the term of the agreement shall be extended in proportion to the number of additional poles needed in excess of one, at the rate of the sum of the monthly charge multiplied by 12 for each additional pole, all paid in advance at the time of commencement of service.	
The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses.  The monthly energy to which this clause applies for billing purposes is the average monthly operations of 333 hours times the wattage listed above for the appropried SERVO light.  This fuel clause is subject to all other applicable EFFE provisions as set out in 807 KAR 5:056.	E COMMISSION ITUCKY CTIVE
Terms of Payment:  The above rates are net and are due on the first day of each month, the gross rates being 5% higher. IPUNSWANT TO sevent the current monthly bill is not paid within 15 daggerno from the date of the bill, the gross rates shall apply.  This schedule supersedes Schedule OLS Case No. 90-081. SERVICE COM	N9(1)

Issued By State 04/05/93
Issued by authority of an order of the Case No. 92-501

Date Effective 05/01/93
Title President & General Manager
The Public Service Commission of Ky.

Dated 04/12/93

Fleming-Mason Rural Electric Cooperative Corporation P.O.Box 328 Flemingsburg, Ky 41041 For All Territory Served

P.S.C. No. 3 16th Revised Sheet No. 5b Cancelling P.S.C. No. 3 15th Revised Sheet No. 5b

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (R)	n-4-
All Electric School - Schedule AES	Rate Per Unit
Applicability:  Available to all public or nonprofit private schools whose total energy requirement excluding lighting for athletic fields, is supplied by electricity furnished by the Cooperative.	
<u>Character of Service:</u> Single or three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.	
Monthly Rate: Customer Charge Energy Charge - For All kWh	\$55.38/Metr 4.825c/kWh
Minimum Charge:  The minimum annual charge will be not less than \$19.00 per kVA of required transformer capacity as determined by the Cooperative.	
Term of Contract: Service under this rate schedule will be furnished under an "Agreement for Purchase of Power" for a term of not less than five (5) years.	
PUBLIC SERVICE COMMISSION  OF KENTUCKY  EFFECTIVE	
JAN 01 1995	
PURSUANT TO 807 KAR 5:011, SECTION 9 (1)	
BY: Orden C. nel FOR THE PUBLIC SERVICE COMMISSION	

Date of Issue 12/21/84 Date Effective 01/01/95
Issued By Title President & CEO
Issued by authority of an order of the Public Service Commission of Ky.
Case No. 94-396 Dated 12/27/94

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For All Territory Served

Fleming-Mason Rural Electric Cooperative Corporation P.O.Box 328 Flemingsburg, Ky 41041 P.S.C. No. 3 15th Revised Sheet No. 5b Cancelling P.S.C. No. 3 14th Revised Sheet No. 5b

### Name of Issuing Corporation

CLASSIFICATION OF SERVICE (D)	D-1-
11 Electric School - Schedule AES	Rate Per Unit
pplicability: Available to all public or nonprofit private schools hose total energy requirement excluding lighting for thletic fields, is supplied by electricity furnished by he Cooperative.	
haracter of <u>Service:</u> Single or three-phase 60 Hertz alternating current, at he Cooperative's prevailing voltage levels.	
onthly <u>Rate:</u> Customer Charge Energy Charge – For All kWh	\$55.38/Met 5.291c/kWh
inimum Charge: The minimum annual charge will be not less than \$19.00 er kVA of required transformer capacity as determined by he Cooperative.	
erm of Contract: Service under this rate schedule will be furnished nder an "Agreement for Purchase of Power" for a term of ot less than five (5) years.	
OFK	/ICE COMMISSION ENTUCKY FECTIVE
MAY	1 1993
PURSUANT TO SECT BY:	807 KAR 5:011. ON 9 (1)

Date of Issue 04/05/92 Date Effective 05/01/93

Issued By Title President & General Manager

Issued by authority of an order of the Public Service Commission of Ky.

Case No. 92-501 Dated 04/12/93

C1-95

Fleming-Mason Rural Electric Cooperative Corporation P.O.Box 328 Flemingsburg, Ky 41041 For All Territory Served

P.S.C. No. 3
20th Revised Sheet No. 5c
Cancelling P.S.C. No. 3
19th Revised Sheet No. 5c

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	Rate
All Electric School - Schedule AES	Per Unit
The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all applicable provisions as set out in 807 KAR 5:056.	
The above rates are net and are due on the first day of each month, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.	
This schedule supersedes Schedule AES, Case No. 92-501.	
PUBLIC SERVICE COMMISSION  OF KENTUCKY  EFFECTIVE	
JAN 0 1 1995	
PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Quidan C. Mall FOR THE PUBLIC SERVICE COMMISSION	

Date of Issue 12/21/94

Issued By Title President & CEO

Issued by authority of an order of the Public Service Commission of Ky.

Case No. 94-396

Date Effective 01/01/95

Title President & CEO

Dated 12/27/94

c1.95

Fleming-Mason Rural Electric Cooperative Corporation P.O.Box 328 Flemingsburg, Ky 41041

For All Territory Served

P.S.C. No. 19th Revised Sheet No. 5c Cancelling P.S.C. No. 18th Revised Sheet No. 5c

CLASSIFICATION OF SERVICE (T)	Rate
All Electric School - Schedule AES	Per Unit
The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all applicable provisions as set out in 807 KAR 5:056.	
The above rates are net and are due on the first day of each month, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.	
his schedule supersedes Schedule AES, Case No. 90-372.	
PUBLIC SERVICE CO OF KENTUC EFFECTIV	KY
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PURSUANT TO 807 I	

Title Preside PAC SEVICE PACISSION MINNAGER ger Issued By Issued by authority of an order of the Public Service Commission of Ky. 04/12/93 Dated Case No. 92-501

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For Special Contracted Cons-Wyoming

Fleming-Mason Rural Electric Cooperative Corporation P.O.Box 328 Flemingsburg, Ky 41041

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P.S.C. No. 3 16th Revised Sheet No. 6 Cancelling P.S.C. No. 3 15th Revised Sheet No. 6

### Name of Issuing Corporation

CLASSIFICATION OF SERVICE (R)	- Rate
Special Contracted Service-Texas Eastern Transmission Corp.	Per Unit
Applicability: Available to consumers compressor station located with in the Cooperative's service territory, but not electrically connected to the Cooperative's distribution system.	C SERVICE COMMISS OF KENTUCKY EFFECTIVE
An "Agreement for Purchase Power" shall be executed by the consumer for service under this schedule.  Character of Service:	JAN 01 1995 ANT TO 807 KAR 5:01 SECTION 9 (1) Bodger C. Mel PUBLIC SERVICE COMMISS
Monthly Rate: Customer Charge Demand Charge - Per Billing kW Energy Charge - For All kWh	\$627.42/Mtr 9.24/kW 2.652c/kWh
Determination of Billing Demand:  The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.	
Power Factor Adjustment:  The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent power factor.	

Date of Issue 12/21/94 Date Effective 01/01/95
Issued By Title President & CEO
Issued by authority of an order of the Public Service Commission of Ky.
Case No. 94-396 Dated 12/27/94

01,95

Form for Filing Rate Schedules For Special Contracted Cons-Wyoming

04/12/93

Fleming-Mason Rural Electric Cooperative Corporation P.O. Box 328 Flemingsburg, Ky 41041

P.S.C. No. 15th Revised Sheet No. 6 Cancelling P.S.C. No. 14th Revised Sheet No. 6

Name of Issuing Corporation

Case No. 92-501

Special Contracted Service-Texas Eastern Transmission Corp.  Applicability:     Available to consumers compressor station located within the Cooperative's service territory, but not electrically connected to the Cooperative's distribution system.  Condition:     An "Agreement for Purchase Power" shall be executed by the consumer for service under this schedule.  Character of Service:     Three-phase 60 Hertz alternating current, at the voltage of existing facilities, from 100kVA of transformer capacity.  Monthly Rate:     Customer Charge     Demand Charge - Per Billing kW  9.24/kW	CLASSIFICATION OF SERVICE (D)	- Rate
Available to consumers compressor station located within the Cooperative's service territory, but not electrically connected to the Cooperative's distribution system.  Condition:  An "Agreement for Purchase Power" shall be executed by the consumer for service under this schedule.  Character of Service: Three-phase 60 Hertz alternating current, at the voltage of existing facilities, from 100kVA of transformer capacity.  Monthly Rate: Customer Charge Demand Charge - Per Billing kW Energy Charge - For All kWh  Determination of Billing Demand: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.  Power Factor Adjustment: The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measure#UBBE SERVE COMMISSION time. Should such measurements indicate that the power OF KENTUCKY factor at the time of maximum demand is less than 85%, therecome the consequence of the consequen	Special Contracted Service-Texas Eastern Transmission Corp.	Per Unit
An "Agreement for Purchase Power" shall be executed by the consumer for service under this schedule.  Character of Service: Three-phase 60 Hertz alternating current, at the voltage of existing facilities, from 100kVA of transformer capacity.  Monthly Rate: Customer Charge Demand Charge - Per Billing kW Energy Charge - For All kWh  Determination of Billing Demand: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.  Power Factor Adjustment: The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measure#UBWC SERVICE COMMISSION time. Should such measurements indicate that the power OF KENTUCKY factor at the time of maximum demand is less than 85%, therefore cated or recorded by the demand meter multiplied by 85% And divided by the percent power factor.  PURSUANT TO 807 KAR 5.011.  PURSUANT TO 807 KAR 5.011.  ate of Issue 04/05/93  Date Effective SECTION 9(3)	Available to consumers compressor station located with- in the Cooperative's service territory, but not electri-	
Three-phase 60 Hertz alternating current, at the voltage of existing facilities, from 100kVA of transformer capacity.  Monthly Rate: Customer Charge Demand Charge - Per Billing kW Energy Charge - For All kWh  Determination of Billing Demand: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.  Power Factor Adjustment: The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measurePUBBLE SERVICE COMMISSION time. Should such measurements indicate that the power OF KENTUCKY factor at the time of maximum demand is less than 85%, tieffective demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% And divided by the percent power factor.  PURSUANT TO 807 KAR 5.011.  PURSUANT TO 807 KAR 5.011.	An "Agreement for Purchase Power" shall be executed by	
Customer Charge Demand Charge - Per Billing kW Energy Charge - For All kWh  Determination of Billing Demand: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.  Power Factor Adjustment: The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measurePUBLIC SERVICE COMMISSION time. Should such measurements indicate that the power OF KENTUCKY factor at the time of maximum demand is less than 85%, therective demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% April 1993  PURSUANT TO 907 KAR 5:011, at each of Issue 04/05/93  Date Effective SECTION 99(1)	Three-phase 60 Hertz alternating current, at the voltage of existing facilities, from 100kVA of transformer	
The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.  Power Factor Adjustment:  The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measurePUBLIC SERVICE COMMISSION time. Should such measurements indicate that the power OF KENTUCKY factor at the time of maximum demand is less than 85%, thereCTIVE demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% Apand divided by the percent power factor.  PURSUANT TO 807 KAR 5:011.  PURSUANT TO 807 KAR 5:011.	Customer Charge Demand Charge - Per Billing kW	\$627.42/Mtr 9.24/kW 3.118c/kWh
The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measurePUBLIC SERVICE COMMISSION time. Should such measurements indicate that the power OF KENTUCKY factor at the time of maximum demand is less than 85%, therective demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% And 1 1993 divided by the percent power factor.  PURSUANT TO 807 KAR 5:011.	The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and	
ate of Issue 04/05/93 Date Effective SECTION 99(1)	The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measure PUBLIC SERVIC LIME. Should such measurements indicate that the power OFKEN factor at the time of maximum demand is less than 85%, there demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85%, and	TUCKY
	PURSUANT TO 8	
		The state of the s

Issued by authority of an order of the Public Serviewer Commission MANAGERY.

Dated

For Special Contracted Cons-Wyoming

Fleming-Mason Rural Electric Cooperative Corporation P.O.Box 328 Flemingsburg, Ky 41041 P.S.C. No. 3 16th Revised Sheet No. 6a Cancelling P.S.C. No. 3 15th Revised Sheet No. 6a

Name of Issuing Corporation

Special Contracted Service-Texas Eastern Transmission Corp.  Minimum Charge: As specified in the Agreement for Purchase Power.  Fuel Adjustment Clause: The above rate may be increased or decreased by an	Rate Per Unit
As specified in the Agreement for Purchase Power.  Fuel Adjustment Clause:	
amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not public SE exceed 10% and is based on a twelve month moving average of	ERVICE COMMISSIO F KENTUCKY EFFECTIVE
If service is furnished at primary distribution voltage, a discount of \$0.25 shall apply to the demand charge.	TO 807 KAR 5.011, OTION 9 (1)
This schedule supersedes Schedule SCS-TETC, Case No. 92-501	

Date of Issue 12/21/94

Issued By Title President & CEO

Issued by authority of an order of the Public Service Commission of Ky.

Case No. 94-396

Date Effective 01/01/95

Title President & CEO

Dated 12/27/94

c7,95

For Special Contracted Cons-Wyoming

Fleming-Mason Rural Electric Cooperative Corporation P.O.Box 328 Flemingsburg, Ky 41041

P.S.C. No. 15th Revised Sheet No. 6a Cancelling P.S.C. No. 3 14th Revised Sheet No. 6a

Name of Issuing Corporation

#### CLASSIFICATION OF SERVICE (T)

Rate Per Unit

Special Contracted Service-Texas Eastern Transmission Corp.

#### Minimum Charge:

As specified in the Agreement for Purchase Power.

#### Fuel Adjustment Clause:

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all applicable provisions as set out in 807 KAR 5:056.

#### Service at Primary Voltage:

If service is furnished at primary distribution voltage, a discount of \$0.25 shall apply to the demand charge.

#### Terms of Payment:

The above rates are net and are due on the first day of each month, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

This schedule supersedes Schedule SCS-TETC, Case No. 90-372

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAY

1 1993

**PURSUANT TO 807 KAR 5:011.** SECTION 9 (1)

Date Effective 05/01/90 Date of Issue 04/05/93 Title Presidentic Service Commission Wife Issued By of an order of the Public Service Commission of Issued by authority

> 92-501 Case No.

Dated 04/12/93

Fleming-Mason Rural Electric Cooperative Corporation P.O.Box 328

Flemingsburg, Ky 41041

For All Territory Served

P.S.C. No. 3

17th Revised Sheet No. 7 Cancelling P.S.C. No. 3

16th Revised Sheet No. 7

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (R)	T Rate
arge Industrial Service - Schedule LIS 3	Per Unit
Available to all members of the Cooperative for all PUBL ervice where the monthly contract demand is 10,000 kW and bove. All use is subject to the established rules and egulations of the Cooperative.	EFFECTIVE
ondition: An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.	SECTION 9 (1)
BY: BY: OF Service:  Three-phase 60 Hertz alternating current at specified in Agreement for Purchased Power.	Brdan C. Heel UBLIC SERVICE COMMISS
Customer Charge Demand Charge - Per Billing kW Energy Charge - For All kWh	\$1069.00/Mo 6.39/kW 2.465c/kWh
The monthly billing demand:  The monthly billing demand shall be the greater of (A) or (B) listed below:  (A) The contract demand  (B) The Kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:	
Months Hours Applicable for Demand Billing-EST 7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	
May - September 10:00 A.M. to 10:00 P.M.	

Date Effective 01/01/95
Issued By Title President & CEO
Issued by authority of an order of the Public Service Commission of Ky.

Case No. 94-396
Date Effective 01/01/95
Title President & CEO
Dated 12/27/94

For All Territory Served

Fleming-Mason Rural Electric Cooperative Corporation P.O.Box 328 Flemingsburg, Ky 41041

P.S.C. No. 3 16th Revised Sheet No. Cancelling P.S.C. No. 15th Revised Sheet No. 7

# Name of Issuing Corporation

Date of Issue 04/05/93

Case No.

92-501

Issued By

CLASSIFICATION OF SERVICE (D)	- Rate
Large Industrial Service - Schedule LIS 3	Per Unit
Applicability: Available to all members of the Cooperative for all service where the monthly contract demand is 10,000 kW and above. All use is subject to the established rules and regulations of the Cooperative.	
Condition: An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.	
Character of Service: Three-phase 60 Hertz alternating current at specified in Agreement for Purchased Power.	
Monthly Rate: Customer Charge Demand Charge - Per Billing kW Energy Charge - For All kWh	\$1069.00/Mo 6.39/kW 2.895c/kWh
Determination of Billing Demand:  The monthly billing demand shall be the greater of (A) or (B) listed below:  (A) The contract demand  (B) The Kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:	
Months Hours Applicable for Demand Billing-ESTOFKE October - April 7:00 A.M. to 12:00 Noon; EFFE 5:00 P.M. to 10:00 P.M.	E COMMISSION NTUCKY CTIVE
May - September 10:00 A.M. to 10:00 P.M. MAY	1 1993
	807 KAR 5:011,

Date Effective 7 Issued by authority of an order of the Public Service Commiss Dated 04/12/93

Fleming-Mason Rural Electric Cooperative Corporation P.O.Box 328 Flemingsburg, Ky 41041 For All Territory Served

P.S.C. No. 3 17th Revised Sheet No. 7a Cancelling P.S.C. No. 3 16th Revised Sheet No. 7a

Name of Issuing Corporation

# CLASSIFICATION OF SERVICE Rate Per Unit Large Industrial Service - Schedule LIS 3 Minimum Monthly Charge: The minimum monthly charge shall not be less than the sum of the consumer charge plus the product of the billing demand multiplied by the demand charge per KW. Power Factor Adjustment: The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the PUBLIC SERVICE COMMISSION actual monthly maximum demand by 90% and dividing this OF KENTUCKY product by the actual power factor at the time of the EFFECTIVE monthly maximum demand. JAN 01 1995 Fuel Adjustment Clause: The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWtRS JANT TO 807 KAR 5.011. as billed by the Wholesale Power Supplier plus an allow-SECTION 9 (1) ance for line loss will not exceed 10% and is based on ay. Verdan C. neel twelve month moving average of such losses. This fuel FOR THE PUBLIC SERVICE COMMISSION clause is subject to all applicable provisions as set out in 807 KAR 5:056. Terms of Payment: The above rates are net and are due on the first day of each month, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply. This schedule supersedes Schedule LIS 3, Case No. 92-501.

Date of Issue 12/21/194

Issued By Title President & CEO

Issued by authority of an order of the Public Service Commission of Ky.

Case No. 94-396

Date Effective 01/01/95

Title President & CEO

Dated 12/27/94

01.95

Fleming-Mason Rural Electric Cooperative Corporation P.O.Box 328 Flemingsburg, Ky 41041

For All Territory Served

P.S.C. No. 16th Revised Sheet No. 7a Cancelling P.S.C. No. 3 15th Revised Sheet No. 7a

Name of Issuing Corporation

Case No. 92-501

Large Industrial Service - Schedule LIS 3  Minimum Monthly Charge:  The minimum monthly charge shall not be less than the sum of the consumer charge plus the product of the billing demand multiplied by the demand charge per KW.	Rate Per Unit
The minimum monthly charge shall not be less than the sum of the consumer charge plus the product of the billing	
Power Factor Adjustment:  The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.	
Fuel Adjustment Clause:  The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line loss will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all applicable provisions as set out in 807 KAR 5:056.	
Terms of Payment:  The above rates are net and are due on the first day of each month, the gross rates being 5% higher. In the event the current monthly bill is not paid within public SERVICE ( from the date of the bill, the gross rates shall apply OF KENTU  EFFECTI	CKY
This schedule supersedes Schedule LIS 3, Case No. 90-372. MAY	1993
PURSUANT TO 807	KAR 5011.

Issued by authority of an order of the Public Service COMMISSION MAN NOERLY.

Dated

04/12/93

For All Territory Served

Fleming-Mason Rural Electric Cooperative Corporation P.O.Box 328 Flemingsburg, Ky 41041 P.S.C. No. 3 6th Revised Sheet No. 8 Cancelling P.S.C. No. 3 5th Revised Sheet No. 8

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (R)	Rate
Large Industrial Service - Schedule LIS 1	Per Unit
Applicability: Available to all members of the Cooperative for all service where the monthly contract demand is between 1000kW and 4999kW. All use is subject to the established rules and regulations of the Cooperative.	C SERVICE COMMIS OF KENTUCKY EFFECTIVE
An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.  PURSU	IAN 0 1 1995 ANT TO 807 KAR 5:0 SECTION 9 (1)
Character of Service: Three-phase 60 Hertz alternating current at specified the in Agreement for Purchased Power.	Ordan C. Newl UBLIC SERVICE COMMIS
Monthly Rate: Customer Charge Demand Charge - Per Billing kW Energy Charge - For All kWh	\$535.00/Mo 7.82/kW 2.903c/kWh
Determination of Billing Demand:  The monthly billing demand shall be the greater of (A) or (B) listed below:  (A) The contract demand  (B) The Kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:	
Months Hours Applicable for Demand Billing-EST October - April 7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	
May - September 10:00 A.M. to 10:00 P.M.	

Date of Issue 12/21/94

Issued By Title President & CEO

Issued by authority of an order of the Public Service Commission of Ky.

Case No. 94-396

Date Effective 01/01/95

Title President & CEO

Dated 12/27/94

For All Territory Served

Fleming-Mason Rural Electric Cooperative Corporation P.O. Box 328 Flemingsburg, Ky 41041

P.S.C. No. 5th Revised Sheet No. 8 Cancelling P.S.C. No. 3 4th Revised Sheet No. 8

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (D)	
Large Industrial Service - Schedule LIS 1	Rate Per Unit
Applicability: Available to all members of the Cooperative for all service where the monthly contract demand is between 1000KW and 4999KW. All use is subject to the established rules and regulations of the Cooperative.	
<u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.	
Character of Service: Three-phase 60 Hertz alternating current at specified in Agreement for Purchased Power.	
Monthly Rate: Customer Charge Demand Charge - Per Billing kW Energy Charge - For All kWh	\$535.00/Mo 7.82/kW 3.369c/kWh
Determination of Billing Demand: The monthly billing demand shall be the greater of (A) or (B) listed below: (A) The contract demand (B) The Kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:	
	RVICE COMMISSION KENTUCKY FFECTIVE
May - September 10:00 A.M. to 10:00 P.M. MAY	1 1993
PURSUANT	0 807 KAR 5:011

Date Effective SECTIONS (1) Date of Issue Issued By of an order of the Public Service PUBLICATIVE COMMISSION MANAGER Issued by authority Case No. 92-501

Dated 04/12/93

For All Territory Served

Fleming-Mason Rural Electric Cooperative Corporation P.O.Box 328 Flemingsburg, Ky 41041

P.S.C. No. 3 6th Revised Sheet No. 8a Cancelling P.S.C. No. 3 5th Revised Sheet No. 8a

CLASSIFICATION OF SERVICE	Rate
arge Industrial Service - Schedule LIS 1	Per Unit
inimum Monthly Charge: The minimum monthly charge shall not be less than the um of the consumer charge plus the product of the billing emand multiplied by the demand charge per KW.	
ower Factor Adjustment:  The consumer agrees to maintain a unity power factor as early as practicable at each delivery point at the time of he monthly maximum demand. When the power factor is etermined to be less than 90%, the monthly maximum demand the delivery point will be adjusted by multiplying the ctual monthly maximum demand by 90% and dividing this roduct by the actual power factor at the time of the conthly maximum demand.	SERVICE COMMIS OF KENTUCKY EFFECTIVE  AN 0 1 1995
The above rate may be increased or decreased by an mount per kWh equal to the fuel adjustment amount per kWh is billed by the Wholesale Power Supplier plus an allow FORTHER nee for line loss will not exceed 10% and is based on a welve month moving average of such losses. This fuel lause is subject to all applicable provisions as set out n 807 KAR 5:056.	NT TO 807 KAR 5:0 SECTION 9 (1) Adam C. Heel BLIC SERVICE COMMISS
The above rates are net and are due on the first day of each month, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.	
his schedule supersedes Schedule LIS 1, Case No. 92-501.	

Date of Issue Date Effective 01/01/95 Issued By Title President & CEO
Issued by authority of an order of the Public Service Commission of Ky. Dated 12/27/94 Case No. 94-396

Fleming-Mason Rural Electric Cooperative Corporation P.O.Box 328 Flemingsburg, Ky 41041 For All Territory Served

P.S.C. No. 3 5th Revised Sheet No. 8a Cancelling P.S.C. No. 3 4th Revised Sheet No. 8a

Name of Issuing Corporation

# CLASSIFICATION OF SERVICE Rate Large Industrial Service - Schedule LIS 1 Per Unit Minimum Monthly Charge: The minimum monthly charge shall not be less than the sum of the consumer charge plus the product of the billing demand multiplied by the demand charge per KW. Power Factor Adjustment: The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand. Fuel Adjustment Clause: The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line loss will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all applicable provisions as set out in 807 KAR 5:056. Terms of Payment: The above rates are net and are due on the first day of each month, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 deliber SERVICE COMMISSION from the date of the bill, the gross rates shall apply. OF KENTUCKY EFFECTIVE This schedule supersedes Schedule LIS 1, Case No. 90-372. MAY 1 1993

Date of Issue 04/05/93

Issued By

Issued by authority of an order of the Public Service Commission of Ky.

Case No. 92-501

Date Effectipme 05/01/93/lla

Title President Authority Commission of Ky.

Dated 04/12/93

Class

PURSUANT TO 807 KAR 5:011

For All Territory Served

Fleming-Mason Rural Electric Cooperative Corporation P.O.Box 328 Flemingsburg, Ky 41041 P.S.C. No. 3 6th Revised Sheet No. 9 Cancelling P.S.C. No. 3 5th Revised Sheet No. 9

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (R)	
Large Industrial Service - Schedule LIS 2	Rate Per Unit
Applicability: Available to all members of the Cooperative for all service where the monthly contract demand is between 5000kW and 9999kW. All use is subject to the established rules and regulations of the Cooperative.	C SERVICE COMMISS OF KENTUCKY EFFECTIVE
An "Agreement for Purchased Power" shall be executed by	JAN 01 1995 ANT TO 807 KAR 5:01 SECTION 9 (1) Public SERVICE COMMISS
Monthly Rate: Customer Charge Demand Charge - Per Billing kW Energy Charge - For All kWh	\$1069.00/Mo 7.82/kW 2.578c/kWh
Determination of Billing Demand:  The monthly billing demand shall be the greater of (A) or (B) listed below:  (A) The contract demand  (B) The Kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:	
Months Hours Applicable for Demand Billing-EST October - April 7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	
May - September 10:00 A.M. to 10:00 P.M.	

Date of Issue 12/21/94

Issued By Title President & CEO

Issued by authority of an order of the Public Service Commission of Ky.

Case No. 94-396

Date Effective 01/01/95

Title President & CEO

Dated 12/27/94

1.95

For All Territory Served

Fleming-Mason Rural Electric Cooperative Corporation P.O.Box 328 Flemingsburg, Ky 41041 P.S.C. No. 3 5th Revised Sheet No. 9 Cancelling P.S.C. No. 3 4th Revised Sheet No. 9

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (D)	
CLASSIFICATION OF SERVICE (D)	- Rate
Large Industrial Service - Schedule LIS 2	Per Unit
Applicability: Available to all members of the Cooperative for all service where the monthly contract demand is between 5000KW and 9999KW. All use is subject to the established rules and regulations of the Cooperative.	
Condition: An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.	
Character of Service: Three-phase 60 Hertz alternating current at specified in Agreement for Purchased Power.	
Monthly Rate: Customer Charge Demand Charge - Per Billing kW Energy Charge - For All kWh	\$1069.00/Mo 7.82/kW 3.044c/kWh
Determination of Billing Demand:  The monthly billing demand shall be the greater of (A) or (B) listed below:  (A) The contract demand  (B) The Kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:	
Months Hours Applicable for Demand Billing-EST OFK	ICE COMMISSIONI ENTUCKY ECTIVE
May - September 10:00 A.M. to 10:00 P.M. MAY	1 1993
PURSUANT TO	807 KAR 5:011 ,

Issued by authority of an order of the Public Service Commission of Ky.

Case No. 92-501

Date Effective (1/5/1/2)

Title President (1/5/1/2)

Dated 04/12/93

01-95

For All Territory Served

Fleming-Mason Rural Electric Cooperative Corporation P.O.Box 328 Flemingsburg, Ky 41041

P.S.C. No. 3 6th Revised Sheet No. 9a Cancelling P.S.C. No. 3 5th Revised Sheet No. 9a

CLASSIFICATION OF SERVICE	
Large Industrial Service - Schedule LIS 2	Rate Per Unit
Minimum Monthly Charge: The minimum monthly charge shall not be less than the sum of the consumer charge plus the product of the billing demand multiplied by the demand charge per KW.	
The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demands at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.	C SERVICE COMMISS OF KENTUCKY EFFECTIVE  JAN 0 1 1995
mount per kWh equal to the fuel adjustment amount per kWh	ANT TO 807 KAR 5:0 SECTION 9 (1) Joedan C. Mael UBLIC SERVICE COMMISSI
The above rates are net and are due on the first day of each month, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.	
This schedule supersedes Schedule LIS 2, Case No. 92-501.	

Date Effective 01/01/95 Date of Issue Title President & CEO Issued By Issued by authority of an order of the Public Service Commission of Ky. Case No. 94-396 Dated 12/27/94

For All Territory Served

Fleming-Mason Rural Electric Cooperative Corporation P.O.Box 328 Flemingsburg, Ky 41041 P.S.C. No. 3 5th Revised Sheet No. 9a Cancelling P.S.C. No. 3 4th Revised Sheet No. 9a

Name of Issuing Corporation

Large Industrial Service - Schedule LIS 2	Rate Per Unit
Minimum Monthly Charge:  The minimum monthly charge shall not be less than the sum of the consumer charge plus the product of the billing demand multiplied by the demand charge per KW.	
Power Factor Adjustment:  The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.	
Fuel Adjustment Clause:  The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line loss will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all applicable provisions as set out in 807 KAR 5:056.	
Terms of Payment:  The above rates are net and are due on the first day of each month, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days of from the date of the bill, the gross rates shall apply.	VICE COMMISSION (ENTUCKY FECTIVE
This schedule supersedes Schedule LIS 2, Case No. 90-372.MAY	1 1993

CLASSIFICATION OF SERVICE (T)

Date of Issue 04/05/93

Issued By

Title President & General Manager

Issued by authority of an order of the Public Service Commission of Ky.

Case No. 92-501

Date Effect President & General Manager

Date O4/12/93

01-95

PURSUANT TO 807 KAR 5:011

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ForAll Territory Served

Fleming-Mason Rural Electric Cooperative Corporation P.O.Box 328 Flemingsburg, Ky 41041 P.S.C. No. 3 6th Revised Sheet No. 10 Cancelling P.S.C. No. 3 5th Revised Sheet No.10

# Name of Issuing Corporation

CLASSIFICATION OF SERVICE (R)	Date .
Large Industrial Service - Schedule LIS 4	Rate Per Unit
Applicability: Available to all members of the Cooperative for indi-put vidually metered service where the monthly contract demand is 1000 - 4999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand.	LIC SERVICE COMMI OF KENTUCKY EFFECTIVE
Condition: An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.  PURS	JAN 0 1 1995 JANT TO 807 KAR 5:0 SECTION 9 (1)
Character of Service:  Three-phase 60 Hertz alternating current at specified ING in Agreement for Purchased Power.	1.1. 1 40 1
Monthly Rate: Customer Charge Demand Charge - Per Billing kW Energy Charge - For All kWh	\$535.00/Mo 5.39/kW 3.050c/kWh
Determination of Billing Demand:  The monthly billing demand shall be the greater of (A) or (B) listed below:  (A) The contract demand  (B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:  Months Hours Applicable for Demand Billing-EST October - April 7:00 A.M. to 12:00 Noon;  5:00 P.M. to 10:00 P.M.  May - September 10:00 A.M. to 10:00 P.M.	

Date of Issue 12/21/94 Date Effective 01/01/95
Issued By Title President & CEO
Issued by authority of an order of the Public Service Commission of Ky.
Case No. 94-396 Dated 12/27/94

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For All Territory Served

Fleming-Mason Rural Electric Cooperative Corporation P.O.Box 328 Flemingsburg, Ky 41041 P.S.C. No. 3 5th Revised Sheet No. 10 Cancelling P.S.C. No. 3 4th Revised Sheet No. 10

#### Name of Issuing Corporation

CLASSIFICATION OF SERVICE (D)	Rate
arge Industrial Service - Schedule LIS 4	Per Unit
Available to all members of the Cooperative for indi- ridually metered service where the monthly contract demand s 1000 - 4999 kW with a monthly energy usage equal to or reater than 425 hours per kW of billing demand.	
Condition: An "Agreement for Purchased Power" shall be executed by he consumer for service under this schedule.	
haracter of Service: Three-phase 60 Hertz alternating current at specified n Agreement for Purchased Power.	
onthly <u>Rate:</u> Customer Charge Demand Charge - Per Billing kW Energy Charge - For All kWh	\$535.00/Mo 5.39/kW 3.412c/kWh
etermination of Billing Demand:  The monthly billing demand shall be the greater of (A) r (B) listed below:  (A) The contract demand  (B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide	
with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:	OF KENTUCKY EFFECTIVE
Months Hours Applicable for Demand Billing-EST Moctober - April 7:00 A.M. to 12:00 Noon;	IAY 1 1993
Many Control 10-00 D M to 10-00 D M	NT TO 807 KAR 50 SECTION 9 (1)

Date of Issue 04/05/93

Issued By

Title President & General Manager

Issued by authority of an order of the Public Service Commission of Ky.

Case No. 92-501

Date Effective 05/94/95/90CE COMMISSION MANAGER

Title President & General Manager

Dated 04/12/93

01.95

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Fleming-Mason Rural Electric Cooperative Corporation P.O.Box 328 Flemingsburg, Ky 41041 For All Territory Served

P.S.C. No. 3 6th Revised Sheet No. 10a Cancelling P.S.C. No. 3 5th Revised Sheet No.10a

Name of Issuing Corporation

Issued By

Case No. 94-396

CLASSIFICATION OF SERVICE (T)	Rate
Large Industrial Service - Schedule LIS 4	Per Unit
monthly maximum demand.  PURSUAL	OF KENTUCKY EFFECTIVE  AN 0 1 1995  NT TO 807 KAR 5.0 1, SECTION 9 (1) Edan C. Heel

Issued by authority of an order of the Public Service Commission of Ky.

Dated

Title President & CEO

12/27/94

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Fleming-Mason Rural Electric Cooperative Corporation P.O.Box 328 Flemingsburg, Ky 41041 For All Territory Served

P.S.C. No. 3

5th Revised Sheet No. 10a
Cancelling P.S.C. No. 3

4th Revised Sheet No. 10a

# Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	
	Rate
Large Industrial Service - Schedule LIS 4	Per Unit
The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:  (A) The customer charge, plus (B) The product of the billing demand multiplied by the demand charge, plus (C) The product of the billing demand multiplied by 425 hours and the energy charge per kWh.  Power Factor Adjustment:  The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.	
	ICE COMMISSIO ENTUCKY ECTIVE
Terms of Payment:  The above rates are net and are due on the first day MAY of each month, the gross rates being 5% higher. In the MAY event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall applysuant to	1 1993
This schedule supersedes Schedule LIS 4, Case No. 90 Public SERVICE	OMMISSION MANAGE

Date of Issue 04/05/97

Issued By

Title President & General Manager

Issued by authority of an order of the Public Service Commission of Ky.

Case No. 92-501

Date Effective 05/01/93

Title President & General Manager

O4/12/93

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Fleming-Mason Rural Electric Cooperative Corporation P.O.Box 328 Flemingsburg, Ky 41041 For All Territory Served

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P.S.C. No. 3 6th Revised Sheet No. 11 Cancelling P.S.C. No. 3 5th Revised Sheet No.11

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (R)	Rate
Large Industrial Service - Schedule LIS 5	Per Unit
Applicability: Available to all members of the Cooperative for individually metered service where the monthly contract demand is 5000 - 9999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand.	
Condition: An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.	
Character of Service: Three-phase 60 Hertz alternating current at specified in Agreement for Purchased Power.	
Monthly Rate: Customer Charge Demand Charge - Per Billing kW Energy Charge - For All kWh	\$1069.00/Mo 5.39/kW 2.725c/kWh
with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:  Months Hours Applicable for Demand Billing-ESTITE October - April 7:00 A.M. to 12:00 Noon;	OF KENTUCKY EFFECTIVE JAN 0 1 1995 ANT TO 807 KAR 5:01 SECTION 9 (1) Judan C. Neel
5:00 P.M. to 10:00 P.M.  May - September 10:00 A.M. to 10:00 P.M.	

Date Effective 01/01/95

Issued By Title President & CEO

Issued by authority of an order of the Public Service Commission of Ky.

Case No. 94-396 Dated 12/27/94

For All Territory Served

Fleming-Mason Rural Electric Cooperative Corporation P.O.Box 328 Flemingsburg, Ky 41041 P.S.C. No. 3 5th Revised Sheet No. 11 Cancelling P.S.C. No. 3 4th Revised Sheet No. 11

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (D)	- Rate
Large Industrial Service - Schedule LIS 5	Per Unit
Applicability: Available to all members of the Cooperative for individually metered service where the monthly contract demand is 5000 - 9999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand.	
Condition: An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.	
Character of Service: Three-phase 60 Hertz alternating current at specified in Agreement for Purchased Power.	
Monthly <u>Rate:</u> Customer Charge Demand Charge - Per Billing kW Energy Charge - For All kWh	\$1069.00/Mo 5.39/kW 3.087c/kWh
center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each montMA and adjusted for power factor as provided herein:	EFFECTIVE  1 1993
3:00 P.M. to 10:00 P.M. DV.	TO 807 KAR 5:011 CTION 9 (1)
May - September 10:00 A.M. to 10:00 P.M. BY: PUBLIC SERVI	E COMMISSION MANAGER

Date of Issue 04/05/98

Issued By Title President & General Manager

Issued by authority of an order of the Public Service Commission of Ky.

Case No. 92-501

Date Effective 05/01/93

Title President & General Manager

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Fleming-Mason Rural Electric Cooperative Corporation P.O.Box 328 Flemingsburg, Ky 41041 For All Territory Served

P.S.C. No. 3
6th Revised Sheet No. 11a
Cancelling P.S.C. No. 3
5th Revised Sheet No.11a

Name of Issuing Corporation

Issued By

Case No. 94-396

	T Rate
Large Industrial Service - Schedule LIS 5	Per Unit
Minimum Monthly Charge:  The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:	
<ul> <li>(A) The customer charge, plus</li> <li>(B) The product of the billing demand multiplied by the demand charge, plus</li> <li>(C) The product of the billing demand multiplied by</li> </ul>	LIC SERVICE COMMISS OF KENTUCKY EFFECTIVE
425 hours and the energy charge per kWh.  Power Factor Adjustment:	JAN 01 1995
The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time power factor is the monthly maximum demand. When the power factor is	SECTION 9 (1)
determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the rectual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the	PUBLIC SERVICE COVAMIS
nonthly maximum demand. <u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an	
amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line loss will not exceed 10% and is based on a	
twelve month moving average of such losses. This fuel clause is subject to all applicable provisions as set out in 807 KAR 5:056.	
Terms of Payment:  The above rates are net and are due on the first day of each month, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.	
Service at Transmission Voltage  If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.	
This schodule supersodes Schodule VIS 5 (See We 00 50)	
This schedule supersedes Schedule LIS 5, Case No. 92-501.	

Issued by authority of an order of the Public Service Commission of Ky.

Dated

Title President & CEO

12/27/94

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For All Territory Served

Fleming-Mason Rural Electric Cooperative Corporation P.O.Box 328 Flemingsburg, Ky 41041 P.S.C. No. 3 Sth Revised Sheet No. 11a Cancelling P.S.C. No. 3 4th Revised Sheet No.11a

#### Name of Issuing Corporation

# CLASSIFICATION OF SERVICE (T) Rate Large Industrial Service - Schedule LIS 5 Per Unit Minimum Monthly Charge: The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below: The customer charge, plus (A) The product of the billing demand multiplied by the demand charge, plus (C) The product of the billing demand multiplied by 425 hours and the energy charge per kWh. Power Factor Adjustment: The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand. Fuel Adjustment Clause: The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allow SERVICE COMMISSION ance for line loss will not exceed 10% and is based on a CENTRICKY OF KENTUCKY twelve month moving average of such losses. This fuel clause is subject to all applicable provisions as set out EFFECTIVE in 807 KAR 5:056. 1 1993 MAY Terms of Payment: The above rates are net and are due on the first ANT TO 807 KAR 5:011. each month, the gross rates being 5% higher. In the SECTION 9 (1) of each month, the gross rates being 5% higher. event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply the public SERVICE COMMISSION MANAGER This schedule supersedes Schedule LIS 5, Case No. 90-372.

Date Effective 05/01/93

Issued By Title President & General Manager

Issued by authority of an order of the Public Service Commission of Ky.

Case No. 92-501

Date Effective 05/01/93

Title President & General Manager

Od/12/93

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Fleming-Mason Rural Electric Cooperative Corporation P.O.Box 328 Flemingsburg, Ky 41041 For All Territory Served

P.S.C. No. 3 6th Revised Sheet No. 12 Cancelling P.S.C. No. 3 5th Revised Sheet No. 12

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (R)	Rate
Large Industrial Service - Schedule LIS 6	Per Unit
Applicability: Available to all members of the Cooperative for indi- vidually metered service where the monthly contract demanded is 10,000 kW and above with a monthly energy usage equal to or greater than 425 hours per kW of billing demand.	C SERVICE COMMISS OF KENTUCKY EFFECTIVE
An "Agreement for Purchased Power" shall be executed by	IAN 01 1995 INT TO 807 KAR 5.0 SECTION 9 (1) Indem C. Heel
in Agreement for Purchased Power.  Monthly Rate:	UBLIC SERVICE COMMISS
Customer Charge Demand Charge - Per Billing kW Energy Charge - For All kWh	\$1069.00/Mo 5.39/kW 2.323c/kWh
The monthly billing demand:  The monthly billing demand shall be the greater of (A) or (B) listed below:  (A) The contract demand  (B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:  Months Hours Applicable for Demand Billing-EST October - April 7:00 A.M. to 12:00 Noon;  5:00 P.M. to 10:00 P.M.  May - September 10:00 P.M. to 10:00 P.M.	

Date of Issue 12/21/94

Issued By Title President & CEO

Issued by authority of an order of the Public Service Commission of Ky.

Case No. 94-396

Date Effective 01/01/95

Title President & CEO

Dated 12/27/94

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For All Territory Served

Fleming-Mason Rural Electric Cooperative Corporation P.O.Box 328 Flemingsburg, Ky 41041 P.S.C. No. 3 5th Revised Sheet No. 12 Cancelling P.S.C. No. 3 4TH Revised Sheet No. 12

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (D)	Rate
arge Industrial Service - Schedule LIS 6	Per Unit
Applicability: Available to all members of the Cooperative for individually metered service where the monthly contract demand is 10,000 kW and above with a monthly energy usage equal to br greater than 425 hours per kW of billing demand.	
Condition:  An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.	
Character of Service: Three-phase 60 Hertz alternating current at specified in Agreement for Purchased Power.	
Customer Charge Demand Charge - Per Billing kW Energy Charge - For All kWh	\$1069.00/Mc 5.39/kW 2.685c/kWh
Determination of Billing Demand:  The monthly billing demand shall be the greater of (A) or (B) listed below:  (A) The contract demand	
(B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with the load center's peak demand. The loading serve center's peak demand is the highest average rate of Kell at which energy is used during any fifteen minute interval in the below listed hours for each month	MILICKY
and adjusted for power factor as provided herein:  Months Hours Applicable for Demand Billing-ESMAY  October - April 7:00 A.M. to 12:00 Noon;  5:00 P.M. to 10:00 P.M. PURSUANT TO	1 1993
	N 9 (1)

Date of Issue 04/05/93

Issued By Title President & General Manager

Issued by authority of an order of the Public Service Commission of Ky.

Case No. 92-501

Date Effective 05/01/93

Title President & General Manager

Dated 04/12/93

C1-95

Fleming-Mason Rural Electric Cooperative Corporation P.O.Box 328 Flemingsburg, Ky 41041 For All Territory Served

P.S.C. No. 3
6th Revised Sheet No. 12a
Cancelling P.S.C. No. 3
5th Revised Sheet No.12a

Name of Issuing Corporation

Issued By

Case No. 94-396

CLASSIFICATION OF SERVICE (T)	Rate
Large Industrial Service - Schedule LIS 6	Per Unit
determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.  Fuel Adjustment Clause:  The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh	C SERVICE COMMISSIO OF KENTUCKY EFFECTIVE IAN 0 1 1995 INT TO 807 KAR 5:0 1, SECTION 9 (1) INCLUDE COMMISSION

Issued by authority of an order of the Public Service Commission of Ky.

Dated

Title President & CEO

12/27/94

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Fleming-Mason Rural Electric Cooperative Corporation P.O.Box 328 Flemingsburg, Ky 41041 For All Territory Served

P.S.C. No. 3 5th Revised Sheet No. 12a Cancelling P.S.C. No. 3 4th Revised Sheet No. 12a

#### Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	В. 4
	Rate
arge Industrial Service - Schedule LIS 6	Per Unit
Minimum Monthly Charge:	
The minimum monthly charge shall not be less than the	
sum of (A), (B), and (C) below:	
(A) The customer charge, plus	
(B) The product of the billing demand multiplied by the demand charge, plus	
(C) The product of the billing demand multiplied by 425 hours and the energy charge per kWh.	
Ower Factor Adjustment:	
The consumer agrees to maintain a unity power factor as mearly as practicable at each delivery point at the time of	
the monthly maximum demand. When the power factor is	
letermined to be less than 90%, the monthly maximum demand	
t the delivery point will be adjusted by multiplying the	
ctual monthly maximum demand by 90% and dividing this	
product by the actual power factor at the time of the	
onthly maximum demand.	
uel Adjustment Clause:	
The above rate may be increased or decreased by an	
mount per kWh equal to the fuel adjustment amount per kWh	
s billed by the Wholesale Power Supplier plus an allow-	
nce for line loss will not exceed 10% and is based on a	
welve month moving average of such losses. This fuel	
lause is subject to all applicable provisions as set out n 807 KAR 5:056.	
TODAG	SERVICE COMMISSI OF KENTUCKY
erms of Payment:	EFFECTIVE
The above rates are net and are due on the first day	AT COTTY
f each month, the gross rates being 5% higher. In the	V 1 1000
vent the current monthly bill is not paid within 15 days M	1 1993
rom the date of the bill, the gross rates shall apply.	TO 000
CONSUAN	TO 807 KAR 5:0
his schedule supersedes Schedule LIS 6, Case No. 90-372.	CHON S (1)
	contestes
te of Issae 04/05/93 Date Effective 05/01	1753 MANAGE
sued By A F. Title President & Gener	al Manager

Issued by authority of an order of the Public Service Commission of Ky.

Dated

04/12/93

Case No. 92-501

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Fleming-Mason Rural Electric Cooperative Corporation P.O.Box 328 Flemingsburg, Ky 41041 For All Territory Served

P.S.C. No. 3 4TH Revised Sheet No. 13 Cancelling P.S.C. No. 3 3RD Revised Sheet No. 13

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (R)	2
Large Industrial Service - Schedule LIS 4B	Rate Per Unit
Applicability:  Available to all members of the Cooperative for indiqually metered service where the monthly contract demand is 1000 - 4999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand.  Condition:  An "Agreement for Purchased Power" shall be executed by	OF KENTUCKY EFFECTIVE
the consumer for service under this schedule.  PURSU  Character of Service:	ANT TO 807 KAR 5:0 SECTION 9 (1)
Three-phase 60 Hertz alternating current at specified (	
Monthly Rate: Customer Charge Demand Charge - Per Contract kW Demand Charge - Per kW in Excess of Contract Energy Charge - For all kWh	\$535.00/Mo 5.39/kW 7.82/kW 3.050c/kWh
Determination of Billing Demand:  The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided therein:	
Months Hours Applicable for Demand Billing-EST October - April 7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M. May - September 10:00 A.M. to 10:00 P.M.	

Date of Issue 12/21/94

Issued By Title President & CEO

Issued by authority of an order of the Public Service Commission of Ky.

Case No. 94-396

Dated 12/27/94

For All Territory Served

Fleming-Mason Rural Electric Cooperative Corporation P.O.Box 328 Flemingsburg, Ky 41041 P.S.C. No. 3 3rd Revised Sheet No. 13 Cancelling P.S.C. No. 3 2nd Revised Sheet No. 13

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (D)	D-4-
Large Industrial Service - Schedule LIS 4B	Rate Per Unit
Applicability:  Available to all members of the Cooperative for individually metered service where the monthly contract demand is 1000 - 4999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand.	
Condition: An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.	
<u>Character of Service:</u> Three-phase 60 Hertz alternating current at specified in Agreement for Purchased Power.	
Monthly Rate: Customer Charge Demand Charge - Per Contract kW Demand Charge - Per kW in Excess of Contract Energy Charge - For all kWh	\$535.00/Mo 5.39/kW 7.82/kW 3.412c/kWh
Determination of Billing Demand:  The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during and fifteen-minute interval in the below listed hours for eacher	
month and adjusted for nower factor as provided therein: Ur	KENTUCKY FFECTIVE
Months Hours Applicable for Demand Billing-EST October - April 7:00 A.M. to 12:00 Noon; MAY 5:00 P.M. to 10:00 P.M.	1 1993
	O 807 KAR 5:011 TION 9 (1)

Date of Issue 04/05/98

Issued By

Title President

Title President

Totale Service Commission of Ky.

Case No. 92-501

Date Effective Y 05/16/98

Title President

O4/12/93

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Fleming-Mason Rural Electric Cooperative Corporation P.O.Box 328 Flemingsburg, Ky 41041 For All Territory Served

P.S.C. No.  $\frac{3}{4\text{TH}}$  Revised Sheet No.  $\frac{13a}{3\text{RD}}$  Revised Sheet No.  $\frac{3}{3\text{RD}}$  Sheet No.  $\frac{13a}{3\text{RD}}$ 

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	Rate
Large Industrial Service - Schedule LIS 4B	Per Unit
actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.  Fuel Adjustment Clause:  The above rate may be increased or decreased by an pursuant amount per kWh equal to the fuel adjustment amount per kWh	EFFECTIVE  AN 0 1 1995  IT TO 807 KAR 5:011 SECTION 9 (1)  ILIC SERVICE COMMISS O

Date of Issue 12/21/94 Date Effective 01/01/95
Issued By Title President & CEO
Issued by authority of an order of the Public Service Commission of Ky.
Case No. 94-396 Dated 12/27/94

For All Territory Served

Fleming-Mason Rural Electric Cooperative Corporation P.O.Box 328 Flemingsburg, Ky 41041 P.S.C. No. 3 3rd Revised Sheet No. 13a Cancelling P.S.C. No. 3 2nd Revised Sheet No. 13a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	Rate
arge Industrial Service - Schedule LIS 4B	Per Unit
The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:  (A) The customer charge, plus  (B) The product of the contract demand multiplied by the demand charge, plus  (C) The product of the contract demand multiplied by 425 hours and the energy charge per kWh.  Nower Factor Adjustment:  The consumer agrees to maintain a unity power factor as mearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.	
*	RVICE COMMISSIO KENTUCKY FFECTIVE
The above rates are net and are due on the first day of each month, the gross rates being 5% higher. In RUPSUANT revent the current monthly bill is not paid within 15 days SEC rom the date of the bill, the gross rates shall apply.	1 1993 O 807 KAR 5:01 TION 9 (1) COMMISSION MANAGER
his schedule supersedes Schedule LIS 4B, Case No. 90-372.	

Date Effective 05/01/93

Issued By Title President & General Manager

Issued by authority of an order of the Public Service Commission of Ky.

Case No. 92-501

Date Effective 05/01/93

Title President & General Manager

O4/12/93

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Fleming-Mason Rural Electric Cooperative Corporation P.O.Box 328 Flemingsburg, Ky 41041 For All Territory Served

P.S.C. No. 3
4th Revised Sheet No. 14
Cancelling P.S.C. No. 3
3rd Revised Sheet No.14

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (R)	Dot-
Large Industrial Service - Schedule LIS 5B	Rate Per Unit
Applicability:  Available to all members of the Cooperative for indi- vidually metered service where the monthly contract demand is 5000 - 9999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand.	C SERVICE COMMISS OF KENTUCKY EFFECTIVE
An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.  PURSU	JAN 01 1995 ANT TO 807 KAR 5:01 SECTION 9 (1)
Character of Service: Three-phase 60 Hertz alternating current at specified to the specified of the specifie	h
Monthly Rate: Customer Charge Demand Charge - Per Contract kW Demand Charge - Per kW in Excess of Contract Energy Charge - For All kWh	\$1069.00/Mo 5.39/kW 7.82/kW 2.725c/kWh
Determination of Billing Demand:  The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:	
Months Hours Applicable for Demand Billing-EST October - April 7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M. May - September 10:00 A.M. to 10:00 P.M.	

Date Effective 01/01/95
Issued By Title President & CEO
Issued by authority of an order of the Public Service Commission of Ky.

Case No. 94-396
Dated 12/27/94

For All Territory Served

Fleming-Mason Rural Electric Cooperative Corporation P.O.Box 328 Flemingsburg, Ky 41041 P.S.C. No. 3 3rd Revised Sheet No. 14 Cancelling P.S.C. No. 3 2nd Revised Sheet No. 14

#### Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)	D-A-
Large Industrial Service - Schedule LIS 5B	Rate Per Unit
Applicability: Available to all members of the Cooperative for individually metered service where the monthly contract demand is 5000 - 9999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand.	
Condition: An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.	
<u>Character of Service:</u> Three-phase 60 Hertz alternating current at specified in Agreement for Purchased Power.	
Monthly Rate: Customer Charge Demand Charge - Per Contract kW Demand Charge - Per kW in Excess of Contract Energy Charge - For All kWh	\$1069.00/Mo 5.39/kW 7.82/kW 3.087c/kWh
Determination of Billing Demand: The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's possesses.	VICE COMMISSION
exceeds the contract demand. The load center's peak dema <b>ge</b> is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein: MAY	FECTIVE
	0 807 KAR 5:011, ION 9 (1)
May - September 10:00 A.M. to 10:00 P.M. BY: PUBLIC SERVICE	COMMISSION MANAGER

Date Effective 05/01/93
Issued By Title President & General Manager
Issued by authority of an order of the Public Service Commission of Ky.
Case No. 92-501 Dated 04/12/93

01-95

Fleming-Mason Rural Electric Cooperative Corporation P.O.Box 328 Flemingsburg, Ky 41041 For All Territory Served

P.S.C. No. 3
4th Revised Sheet No. 14a
Cancelling P.S.C. No. 3
3rd Revised Sheet No.14a

Name of Issuing Corporation

Minimum Monthly Charge:  The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:  (A) The customer charge, plus  (B) The product of the contract demand multiplied by the demand charge, plus  (C) The product of the contract demand multiplied by 425 hours and the energy charge per kWh.  Power Factor Adjustment:  The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.  Fuel Adjustment Clause:  The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh equal to the	CLASSIFICATION OF SERVICE (T)	Dete
The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:  (A) The customer charge, plus (B) The product of the contract demand multiplied by the demand charge, plus (C) The product of the contract demand multiplied by 425 hours and the energy charge per kWh.  Power Factor Adjustment:  The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time MACING SERVICE COMMISS the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.  Fuel Adjustment Clause:  The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh equal to the fuel adjustment amount per kWh continued in the fuel adjustment amount per kWh equal to the fuel adjustment amount per kWh continued in	Large Industrial Service - Schedule LIS 5B	Rate Per Unit
IMIS Schedule Supersedes Schedule HIS 3B, Case No. 32 301.	The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:  (A) The customer charge, plus (B) The product of the contract demand multiplied by the demand charge, plus (C) The product of the contract demand multiplied by 425 hours and the energy charge per kWh.  Power Factor Adjustment:  The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time power the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.  Fuel Adjustment Clause:  The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh (as billed by the Wholesale Power Supplier plus an allow FORTH ance for line loss will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all applicable provisions as set out in 807 KAR 5:056.  Terms of Payment:  The above rates are net and are due on the first day of each month, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.  Service at Transmission Voltage:  If service is furnished at transmission voltage, a	JAN 01 1995  ANT TO 807 KAR 5:0  SECTION 9 (1)  Orden C. Neel

Date Effective 01/01/95

Issued By Title President & CEO

Issued by authority of an order of the Public Service Commission of Ky.

Case No. 94-396

Date Effective 01/01/95

Title President & CEO

Dated 12/27/94

For All Territory Served

Fleming-Mason Rural Electric Cooperative Corporation P.O.Box 328 Flemingsburg, Ky 41041 P.S.C. No. 3 3rd Revised Sheet No. 14a Cancelling P.S.C. No. 3 2nd Revised Sheet No. 14a

Name of Issuing Corporation

Name of Issuing Corporation	
CLASSIFICATION OF SERVICE (T)	- Rate
Large Industrial Service - Schedule LIS 5B	Per Unit
Minimum Monthly Charge:  The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:  (A) The customer charge, plus  (B) The product of the contract demand multiplied by the demand charge, plus  (C) The product of the contract demand multiplied by 425 hours and the energy charge per kWh.  Power Factor Adjustment:  The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.	
Fuel Adjustment Clause:  The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allow-ance for line loss will not exceed 10% and is based on twelve month moving average of such losses. This fuel OF K clause is subject to all applicable provisions as set out OF K in 807 KAR 5:056.	VICE COMMISSION ENTUCKY FECTIVE
Terms of Payment:  The above rates are net and are due on the first day of each month, the gross rates being 5% higher. Input STANT TO event the current monthly bill is not paid within 15 day SECTOR from the date of the bill, the gross rates shall apply.  BY:  PUBLIC SERVICE OF	1 1993 807 KAR 5:011. ON 9 (1) Charles Manager
This schedule supersedes Schedule LIS 5B, Case No. 90-372.	

Date Effective 05/01/93
Issued By Title President & General Manager
Issued by authority of an order of the Public Service Commission of Ky.
Case No. 92-501
Dated 04/12/93

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For All Territory Served

Fleming-Mason Rural Electric Cooperative Corporation P.O.Box 328 Flemingsburg, Ky 41041 P.S.C. No. 3
4th Revised Sheet No. 15
Cancelling P.S.C. No. 3
3rd Revised Sheet No. 15

# Name of Issuing Corporation

CLASSIFICATION OF SERVICE (R) arge Industrial Service - Schedule LIS 6B	Rate Per Unit
Applicability:  Available to all members of the Cooperative for individually metered service where the monthly contract demand as 10,000 kW and above with a monthly energy usage equal to or greater than 425 hours per kW of billing demand.	TOT ONTO
An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.	
Character of Service: Three-phase 60 Hertz alternating current at specified In Agreement for Purchased Power.	
Customer Charge Demand Charge - Per Contract kW Demand Charge - Per kW in Excess of Contract Energy Charge - For All kWh	\$1069.00/Mo 5.39/kW 7.82/kW 2.323c/kWh
The monthly billing demand: The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any different minute interval in the below listed hours for each month and adjusted for power factor as provided herein: PURSU	OF KENTUCKY EFFECTIVE
Months Hours Applicable for Demand Billing-EST	SECTION 9 (1)
May - September 10:00 P.M. to 10:00 P.M.	

Date Effective 01/01/95
Issued By Title President & CEO
Issued by authority of an order of the Public Service Commission of Ky.

Case No. 94-396
Date Effective 01/01/95
Title President & CEO
Dated 12/27/94

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Fleming-Mason Rural Electric Cooperative Corporation P.O.Box 328 Flemingsburg, Ky 41041 For All Territory Served

P.S.C. No. 3 3rd Revised Sheet No. 15 Cancelling P.S.C. No. 3 2nd Revised Sheet No. 15

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)	В. І
Large Industrial Service - Schedule LIS 6B	Rate Per Unit
Applicability: Available to all members of the Cooperative for individually metered service where the monthly contract demand is 10,000 kW and above with a monthly energy usage equal to or greater than 425 hours per kW of billing demand.	
Condition: An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.	
<u>Character of Service:</u> Three-phase 60 Hertz alternating current at specified in Agreement for Purchased Power.	
Monthly Rate: Customer Charge Demand Charge – Per Contract kW Demand Charge – Per kW in Excess of Contract Energy Charge – For All kWh	\$1069.00/M 5.39/kW 7.82/kW 2.685c/kW
fifteen-minute interval in the below listed hours for each	ERVICE COMMISSIO F KENTUCKY EFFECTIVE 1 1993
May - September 10:00 P.M. to 10:00 P.M. BY:	CTION 9 (1)

Date of Issue 04/05/93

Issued By Title President & General Manager

Issued by authority of an order of the Public Service Commission of Ky.

Case No. 92-501

Date Effective 05/01/93

Title President & General Manager

O4/12/93

C1-95

Fleming-Mason Rural Electric Cooperative Corporation P.O.Box 328 Flemingsburg, Ky 41041 For All Territory Served

P.S.C. No. 3
4th Revised Sheet No. 15a
Cancelling P.S.C. No. 3
3rd Revised Sheet No.15a

# Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	Rate
Large Industrial Service - Schedule LIS 6B	Per Unit
ance for line loss will not exceed 10% and is based on a twelve month moving average of such losses. This fuel	OF KENTUCKY EFFECTIVE  AN 0 1 1995  IT TO 807 KAR 5:01 SECTION 9 (1) Local C. Mul

Date of Issue 12/21/94 Date Effective 01/01/95

Issued By Title President & CEO

Issued by authority of an order of the Public Service Commission of Ky.

Case No. 94-396 Dated 12/27/94

Fleming-Mason Rural Electric Cooperative Corporation P.O.Box 328 Flemingsburg, Ky 41041 For All Territory Served

P.S.C. No. 3
3rd Revised Sheet No. 15a
Cancelling P.S.C. No. 3
2nd Revised Sheet No. 15a

# Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	
Large Industrial Service - Schedule LIS 68	- Rate Per Unit
Minimum Monthly Charge:  The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:  (A) The customer charge, plus  (B) The product of the contract demand multiplied by the demand charge, plus  (C) The product of the contract demand multiplied by 425 hours and the energy charge per kWh.  Power Factor Adjustment:  The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.	
twelve month moving average of such losses. This fuel clause is subject to all applicable provisions as set out in 807 KAR 5:056.	KENTUCKY FFECTIVE
event the current monthly bill is not paid within 15 days	TION 9 (1)
This schedule supersedes Schedule LIS 6B, Case No. 90-372.	

Date of Issue 04/05/793

Issued By Title President & General Manager

Issued by authority of an order of the Public Service Commission of Ky.

Case No. 92-501

Date Effective 05/01/93

Title President & General Manager

O4/12/93

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# RECEIVED

MAY 8 1990

# PUBLIC SERVICE COMMISSION

#### EXHIBIT A

#### FLEMING-MASON R.E.C.C.

#### Average Cost Differential Data

May 10, 1990 - May 11, 1991

#### A. Overhead

Poles, Ground, Primary Insulators, etc.	\$20,780.63
Conductors, (Primary, Secondary, Hardware)	16,388.79
Transformers, Hardware	12,145.27
	\$49,254.69

8,520' Pole Line Conductors @ \$49,254.69 = \$5.78 per ft.

#### B. Underground

Conductors (Primary, Secondary, Terminals,	
Loop Feed)	\$ 23,712.10
Transformers, Pads, Ground, Pedestals,	
Connectors, etc.	55,015.30
Trench, Backfill, Conduit, Sand, etc.	33,378.41
	\$112,105.81

7,880' UG Conductor @ \$112,105.81 = \$14.23 per ft.

### C. Cost Differential

\$14.23 per foot less \$5.78 per foot \$ 8.45 per foot differential

PUBLIC SERVICE COMMO OF KENTUCKY EFFECTIVE

MAY 1 0 1990

PURSUANT TO 807 KAP SECTION 9 (1) FUBLIC SERVER COMMISSION (A)

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